

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

Hobbs

HOBBS OCD

NOV 30 2015

RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. WAR HAMMER 25 FEDERAL COM W1 3H
2. Name of Operator CONOCOPHILLIPS COMPANY Contact: RHONDA ROGERS E-Mail: rogerr@conocophillips.com		9. API Well No. 30-025-42027-00-X1
3a. Address MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-688-9174	10. Field and Pool, or Exploratory WILDCAT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T26S R32E NENE 316FNL 125FEL 32.011229 N Lat, 103.371282 W Lon		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/8/15 RIH w/17 1/2" bit & drill to 794'. spud TD. RIH w/19 jts 13 3/8", 54.5#, J-55 csg & set @ 794'. Pump 990 sx (483 bbls) class C lead cmt & 332 sx (80 bbls) class C tail cmt. Displace w/117 bbls FW. WOC RU WH.
4/11/15 PT surf csg to 1500#/30 mins- test good.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #301626 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/29/2015 (15EF0038SE)

Name (Printed/Typed) RHONDA ROGERS	Title STAFF REGULATORY TECHNICIAN
Signature (Electronic Submission)	Date 05/13/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

DEC 10 2015



Schematic - Current

RUBY FEDERAL 08

District PERMIAN CONVENTIONAL	Field Name MALJAMAR	API / UWI 3002540521	County LEA	State/Province NEW MEXICO
Original Spud Date 7/4/2012	Surface Legal Location Section 18, Township 17 S, Range 32 E	East/West Distance (ft) 620.00	East/West Reference FEL	North/South Distance (ft) 1,000.00
North/South Reference FSL				

VERTICAL - Original Hole, 5/4/2015 2:27:47 PM

MD (ftKB)	TVD (ftKB)	Incl (°)	Vertical schematic (actual)
14.1	14.1	0.4	
20.7	20.7	0.4	
692.6	692.6	0.4	
737.9	737.9	0.4	
1,901.9	1,901.8	0.8	
2,377.0	2,376.1	4.0	
3,498.0	3,492.1	6.2	
3,524.9	3,518.8	6.2	
3,602.0	3,595.5	6.3	
3,622.4	3,615.7	6.4	
3,846.1	3,838.2	5.9	
3,938.0	3,929.6	5.8	
4,085.0	4,075.8	5.8	
4,241.5	4,231.5	5.8	
4,840.9	4,828.3	4.9	
4,940.9	4,928.0	4.8	
5,025.9	5,012.6	5.0	
5,129.9	5,116.2	5.2	
5,172.9	5,159.0	5.2	
5,201.1	5,187.1	5.2	
5,233.9	5,219.8	5.1	
5,252.0	5,237.8	5.1	
5,278.5	5,264.3	5.1	
5,317.9	5,303.5	5.1	
5,337.9	5,323.4	5.1	
5,388.1	5,373.4	5.1	
5,440.0	5,425.0	5.1	
5,480.3	5,465.2	5.1	
5,494.1	5,479.0	5.1	
5,518.4	5,503.1	5.1	
5,604.0	5,588.4	5.0	
5,915.0	5,898.3	4.9	
6,108.9	6,091.4	5.2	
6,549.9	6,530.1	6.2	
7,165.4	7,142.7	5.0	
7,221.1			

Perforated; 3,498.0-3,505.0; 8/24/2013

Perforated; 3,514.0-3,525.0; 8/24/2013

Perforated; 3,588.0-3,592.0; 8/24/2013

Perforated; 3,602.0-3,606.0; 8/24/2013

Perforated; 3,615.0-3,619.0; 8/24/2013

Perforated; 3,835.0-3,846.0; 8/24/2013

Perforated; 3,915.0-3,918.0; 8/24/2013

Perforated; 3,927.0-3,938.0; 8/24/2013

Perforated; 4,085.0-4,099.0; 8/24/2013

Perforated; 4,110.0-4,117.0; 8/24/2013

Perforated; 4,782.0-4,791.0; 8/24/2013

Perforated; 4,833.0-4,841.0; 8/24/2013

Perforated; 4,884.0-4,895.0; 8/24/2013

Perforated; 4,931.0-4,941.0; 8/24/2013

Perforated; 4,966.0-4,973.0; 8/24/2013

Perforated; 5,016.0-5,026.0; 8/24/2013

Perforated; 5,065.0-5,074.0; 8/24/2013

Perforated; 5,124.0-5,135.0; 8/24/2013

Perforated; 5,154.0-5,164.0; 8/24/2013

Perforated; 5,173.0-5,183.0; 8/24/2013

Perforated; 5,201.0-5,211.0; 8/24/2013

Perforated; 5,230.0-5,243.0; 8/24/2013

Perforated; 5,247.0-5,252.0; 8/24/2013

Perforated; 5,266.0-5,273.0; 8/24/2013

Perforated; 5,375.0-5,380.0; 7/20/2012

Perforated; 5,403.0-5,408.0; 7/20/2012

Perforated; 5,449.0-5,454.0; 7/20/2012

Perforated; 5,485.0-5,490.0; 7/20/2012

5; Rod; 13.0

4; Tubing - Production; 2 7/8; 14.0

Perforated; 5,880.0-5,900.0; 7/20/2012

Perforated; 5,915.0-5,935.0; 7/20/2012

Perforated; 5,959.0-5,979.0; 7/20/2012

Perforated; 6,109.0-6,129.0; 7/20/2012

Perforated; 6,209.0-6,229.0; 7/19/2012

Perforated; 6,550.0-6,570.0; 7/18/2012