

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
HobbsFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM108970
2. Name of Operator YATES PETROLEUM CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 575-748-4272 Fax: 575-748-4585		8. Well Name and No. FEARLESS BSF FEDERAL COM 2H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T25S R32E NENE 0200FNL 0440FEL 32.062951 N Lat, 103.381851 W Lon		9. API Well No. 30-025-42110-00-X1
		10. Field and Pool, or Exploratory WC-025 G08 S253235G
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/4/15 - Spudded 30 inch hole with rathole service at 12:30 pm. Set 80 ft of 20 inch conductor and cemented with 297 sacks of redi-mix to the surface.
5/15/15 - Resumed drilling with rotary tools at 2:30 am. TD 17-1/2 inch hole to 872 ft. Set 13-3/8 inch 48 lb J-55 ST&C casing at 872 ft. Cemented with 315 sacks Class C + 4 percent D020 + 5 lb/sx D042 + 5 percent D044 + 0.2 percent D046 + 0.1 percent D065 + 0.13 lb/sx D130 + 94 lb D903 + 2 percent S001 (yld 2.15, wt 12.80). Tailed in with 180 sacks Class C + 3 lb/sx D042 + 0.13 lb/sx D130 + 94 lb D903 (yld 1.34, wt 14.80). Circulated 78 sacks to the surface.
5/17/15 - Tested casing to 1500 psi, good. WOC 35 hours. Reduced hole to 12-1/4 inch and resumed drilling.
5/19/15 - TD 12-1/4 inch hole to 4,711 ft. Set 9-5/8 inch 40 lb and 36 lb J-55 and HCK-55 LT&C casing at 4,711 ft. Cemented with 894 sacks Class C + 3 percent D020 + 5 lb/sx D042 + 5 percent D044 + 0.2 percent D046 + 0.1 percent D065 + 0.13 lb/sx D130 + 0.2 percent D201 (yld 2.11, wt

14. I hereby certify that the foregoing is true and correct. Electronic Submission #304475 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/29/2015 (16JAS0036SE)	
Name (Printed/Typed) LAURA WATTS	Title REG REPORTING TECHNICIAN
Signature (Electronic Submission)	Date 06/10/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

DEC 10 2015

Additional data for EC transaction #304475 that would not fit on the form

32. Additional remarks, continued

12.80). Tailed in with 253 sacks 50/50 PozC + 0.1 percent D013 + 1.5 percent D020 + 3 lb/sx D042 + 5 percent D044 + 0.2 percent D046 + 0.2 percent D065 + 0.1 percent D238 (yld 1.31, wt 14.20).
5/20/15 - Circulated 261 sacks to the surface. Tested casing to 1500 psi, good test. Wait on cement as per BLM regulation for total of 18 hours. Cement dropped 30 ft filled void space with ready mix per BLM. Reduced hole to 8-3/4 inch and resumed drilling.
5/26/14 - Drilled to 10,404 ft KOP and continued drilling directional.
5/27/15 - Drilled to 11,095 ft reduced hole to 8-1/2 inch and resumed drilling.
6/2/15 - Reached TD 8-1/2 inch hole to 15,430 ft.
6/4/15 - Set 5-1/2 inch 17 lb P-110 BT&C casing at 15,424 ft. Toe sleeve set at 15,408 ft. Float collar set at 15,421 ft. Cemented with 830 sacks LW PVL + 0.1 percent D046 + 0.1 percent D065 + 0.3 percent D167 + 2 percent D174 + 0.1 lb/sx D177 + 0.05 percent D208 + 0.25 percent D800 (yld 2.85, wt 9.50). Tailed in with 665 sacks Acid Soluable PVL + 0.2 percent D046 + 0.2 percent D065 + 50 percent D151 + 2 percent D174 + 0.15 percent D208 + 0.4 percent D238 + 1 percent D800 (yld 2.10, wt 13.00). TOC calculated at 4,200 ft.
6/5/15 - Rig released at 12:00 pm.