UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Hobbs FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires:	July	31
Lease Seri NMNM1			

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an

If Indian Allottee or Tribe Name

1. Type of Well Gas Well Other Script Gas Well Other Script Gas Well Other Script Gas Well Other Gas Well Gas Well Other Gas Well Gas	abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.				If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No.		
South Gas well Gas well Gother Consist: LAURA WATTS YATES PETROLEUM CORPORATION-Mail: laura@yatespetroleum.com HOBBS OCD 30-025-42110-00-X1 34-025-42110-00-X1							
2. Name of Operators VATES PETROLEUM CORPORATION-Mail: laura@yatesperitodeum.com HOBBS OCD 3. Address 105 SOUTH FOURTH STREET 105 SOUTH FOURTH STREET 115 FOR THE STREET S							
YATES PETROLEUM CORPORATION-Mail: laura@yatespetroleum.com Application Applicatio	2 Non-Control Control LAUDA MATTO						
105 SOUTH FOURTH STREET ARTESIA, MM 88210 4. Location of Well (Fibriology, Ser., Tr., R., M., or Survey Description) Sec 26 T2SS R32E NENE 0200FNL 0440FEL 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to depen directionally or recomplete bortzonally, give subsurface locations and measured and rine vertical depths of all pertinent markers and zones. If the operation results in a multiple completion or recompleted in the vertical depths of all pertinent markers and zones. If the proposal is to depen directionally or recomplete bortzonally, give subsurface locations and measured and rine vertical depths of all pertinent markers and zones. If the operation completed, find the vertical depths of all pertinent markers and zones. In the proposal is to depen directionally or recomplete bortzonally, give subsurface locations and measured and rine vertical depths of all pertinent markers and zones. If the operation creates in a multiple completion or recompleted on in a new interval, a Form 3160.4 shall be filed once testing has been completed. Find Abandoment Notice shall be filed once testing has been completed. Find below with 207 sacks of redi-mix to the surface. S1/5/15 - Secured defiling with rotary tools at 2:30 am. TD 17-1/2 inch hole to 872 ft. Set 13-3/8 inch 48 lb J-55 ST8C casing at 872 ft. Comented with 315 sacks Class C + 4 percent D020 + 5 blysz D042 + 5 percent D04 + 0.2 percent D05 + 0.13 blysz D130 + 0.41 blosz D130 + 0.42 blosz	YATES PETROLEUM CORPORATIONE-Mail: laura@yatespetroleum.com				30-025-42110-00-X1		
Sec 26 T28S R32E NENE 0200FNL 0440FEL RECEIVED LEA COUNTY, NM	105 SOUTH FOURTH STREET PH					10. Field and Pool, or Exploratory WC-025 G08 S253235G	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Acidize	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
TYPE OF SUBMISSION Notice of Intent	Sec 26 T25S R32E NENE 0200FNL 0440FEL 32.062951 N Lat, 103.381851 W Lon				LEA COUNTY, NM		
Notice of Intent	12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	F NOTICE, RI	EPORT, OR OTHE	R DATA	
Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other Drilling Operations	TYPE OF SUBMISSION	TYPE OF ACTION					
Alter Casing Fracture Treat Reclamation Well Integrity	□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
Final Abandonment Notice Change Plans Plug and Abandon Tecomperarily Abandon Prilling Operations	-	☐ Alter Casing	☐ Fracture Treat	☐ Reclam	ation	■ Well Integrity	
Convert to Injection	Subsequent Report Subsequent Re	□ Casing Repair	■ New Construction	☐ Recomp	olete		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Reguired subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed once testing has been completed. Final Abandonment Notices shall be filed once testing has been completed. The provides the surface. 5/4/15 - Spudded 30 inch hole with rathole service at 12:30 pm. Set 80 ft of 20 inch conductor and cemented with 297 sacks of redi-mix to the surface. 5/15/15 - Resumed drilling with rotary tools at 2:30 am. TD 17-1/2 inch hole to 872 ft. Set 13-3/8 inch 48 lb J-55 ST&C casing at 872 ft. Cemented with 315 sacks Class C + 4-percent D020 + 5 lb/sx D042 + 5 percent D044 + 0.2 percent D046 + 0.1 percent D055 + 0.13 lb/sx D130 + 94 lb D903 (yld 1.34, wtl 14.80). Circulated 78 sacks class C + 3 lb/sx D042 + 5 log to 10	☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Tempor	arily Abandon Drilling Operations		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed only affollowing completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandomment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 5/4/15 - Spudded 30 inch hole with rathole service at 12:30 pm. Set 80 ft of 20 inch conductor and cemented with 297 sacks of redi-mix to the surface. 5/15/15 - Resumed drilling with rotary tools at 2:30 am. TD 17-1/2 inch hole to 872 ft. Set 13-3/8 inch 48 lb J-55 ST&C casing at 872 ft. Cemented with 315 sacks Class C + 4 percent D020 + 5 lb/sx D042 + 5 percent D044 + 0.2 percent D046 + 0.1 percent D065 + 0.13 lb/sx D130 + 94 lb D903 + 2 percent D040 + 1.2 ft. with 28.0 in Tailed in with 180 sacks Class C + 3 lb/sx D042 + 0.13 lb/sx D130 + 94 lb D903 (yld 1.34, wt 14.80). Circulated 78 sacks to the surface. 5/17/15 - Tested casing to 1500 psi, good. WOC 35 hours. Reduced hole to 12-1/4 inch and resumed drilling. 5/19/15 - Tested casing to 1500 psi, good. WOC 35 hours. Reduced hole to 12-1/4 inch and resumed drilling. 5/19/16 - TD 12-1/4 inch hole to 4,711 ft. Set 9-5/8 inch 40 lb and 36 lb J-55 and HCK-55 LT&C casing at 4,711 ft. Cemented with 894 sacks Class C + 3 percent D020 + 5 lb/sx D042 + 5 percent D044 + 0.2 percent D046 + 0.1 percent D065 + 0.13 lb/sx D130 + 0.2 percent D201 (yld 2.11, wt 14. I hereby certify that the foregoing is true and correct. Electronic Submission #304475 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, Set to the Hobbos Committed to AFMSS for proce		☐ Convert to Injection	□ Plug Back	☐ Water D	Disposal		
Electronic Submission #304475 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/29/2015 (16JAS0936SE) Name (Printed/Typed) LAURA WATTS Title REG REPORTING TECHNICIAN ACCEPTED FOR RECORD Signature (Electronic Submission) Date 06/10/2015 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United /	determined that the site is ready for fi 5/4/15 - Spudded 30 inch hole cemented with 297 sacks of re 5/15/15 - Resumed drilling with 13-3/8 inch 48 lb J-55 ST&C of lb/sx D042 + 5 percent D044 + 2 percent S001 (yld 2.15, wt 1. D130 + 94 lb D903 (yld 1.34, w 5/17/15 - Tested casing to 150 drilling. 5/19/15 - TD 12-1/4 inch hole of casing at 4,711 ft. Cemented D044 + 0.2 percent D046 + 0.	with rathole service at 12:30 mix to the surface. In rotary tools at 2:30 am. Tasing at 872 ft. Cemented - 0.2 percent D046 + 0.1 pe (2.80). Tailed in with 180 sa vt 14.80). Circulated 78 sa vt 14.80). WOC 35 hours to 4,711 ft. Set 9-5/8 inch with 894 sacks Class C + 3 ft percent D065 + 0.13 lb/s)	30 pm. Set 80 ft of 20 incl TD 17-1/2 inch hole to 872 with 315 sacks Class C + ercent D065 + 0.13 lb/sx D04 cks Class C + 3 lb/sx D04 cks to the surface. rs. Reduced hole to 12-1/4 40 lb and 36 lb J-55 and H B percent D020 + 5 lb/sx D	ft. Set 4 percent D02 130 + 94 lb D 2 + 0.13 lb/sx 4 inch and res ICK-55 LT&C 1042 + 5 perce	20 + 5 903 + umed	and the operator has	
Signature (Electronic Submission) THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United		Electronic Submission #30 For YATES PETRO	LEUM CORPORATION, ser	nt to the Hobbs	//	1	
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	Title 18 U.S.C. Section 1001 and Title 43 U	J.S.C. Section 1212, make it a cri	me for any person knowingly an	nd willfully to ma			

** BLM REVISED ** BLM REVISED ** BLM REVISED **



Additional data for EC transaction #304475 that would not fit on the form

32. Additional remarks, continued

12.80). Tailed in with 253 sacks 50/50 PozC + 0.1 percent D013 + 1.5 percent D020 + 3 lb/sx D042 + 5 percent D044 + 0.2 percent D046 + 0.2 percent D065 + 0.1 percent D238 (yld 1.31, wt 14.20). 5/20/15 - Circulated 261 sacks to the surface. Tested casing to 1500 psi, good test. Wait on cement as per BLM regulation for total of 18 hours. Cement dropped 30 ft filled void space with ready mix per BLM. Reduced hole to 8-3/4 inch and resumed drilling. 5/26/14 - Drilled to 10,404 ft KOP and continued drilling directional. 5/27/15 - Drilled to 11,095 ft reduced hole to 8-1/2 inch and resumed drilling. 6/2/15 - Reached TD 8-1/2 inch hole to 15,430 ft. 6/4/15 - Set 5-1/2 inch 17 lb P-110 BT&C casing at 15,424 ft. Toe sleeve set at 15,408 ft. Float collar set at 15,421 ft. Cemented with 830 sacks LW PVL + 0.1 percent D046 + 0.1 percent D065 + 0.3 percent D167 + 2 percent D174 + 0.1 lb/sx D177 + 0.05 percent D208 + 0.25 percent D800 (yld 2.85, wt 9.50). Tailed in with 665 sacks Acid Soluable PVL + 0.2 percent D046 + 0.2 percent D065 + 50 percent D151 + 2 percent D174 + 0.15 percent D208 + 0.4 percent D238 + 1 percent D800 (yld 2.10, wt 13.00). TOC calculated at 4,200 ft.