

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
HobbsFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NNNM01747

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
891006455A8. Well Name and No.  
LEA UNIT 32H9. API Well No.  
30-025-42342-00-X110. Field and Pool, or Exploratory  
LEA11. County or Parish, and State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

LEGACY RESERVES OPERATING LP

Contact: MATT DICKSON

E-Mail: mdickson@legacyp.com

3a. Address

303 W WALL SUITE 1600  
MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 432-689-5200 Ext: 5204

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T20S R34E SWSE 2FSL 1790FEL  
32.344889 N Lat, 103.303775 W Lon

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

09/07/2015: Spud well @ 00:45 hours.

09/09/2015: Drilled 17 1/2" hole to 1803' MD (TD). Ran 42 joints of 13 3/8", 54.5# J-55, LTC casing set @ 1801'. Pumped lead cement: 1345 sx of Class C, 13.5 ppg, 1.73 yield, followed by tail cement: 200 sx Class C, 14.8 ppg, 1.33 yield. Circulated 97 sx of cement to surface.

09/10/2015: WOC 4 hours, installed Cameron 13 5/8" x 3K wellhead and test to 800 psi (good). Installed 13 5/8" x 5K mud cross, double-ram preventer w/5" DP rams and blinds, annular preventer, rotating head bowl and flow nipple and hydraulic choke w/remote panel. Test BOP, top-drive, floor valves and mud lines to 250 psi low/3000 psi high. Tested annular preventer to 250 psi low/1500 psi high.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #321908 verified by the BLM Well Information System  
For LEGACY RESERVES OPERATING LP, sent to the Hobbs  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/30/2015 (16JAS0094SE)

Name (Printed/Typed) MATT DICKSON

Title DRILLING ENGINEER

Signature (Electronic Submission)

Date 10/28/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

DEC 10 2015

**Additional data for EC transaction #321908 that would not fit on the form**

**32. Additional remarks, continued**

09/10/2015: Tested 13 3/8" surface casing to 1000 psi for 30 minutes (good).

09/14/2015: Drilled 12 1/4" intermediate hole to a TD of 5405'.

09/15/2015: Ran 34 joints of 9 5/8" 40#, HCL-80, LTC casing and 96 joints of 9 5/8" 40#, J-55, LTC casing set @ 5405', with stage tool set @ 3819'. Pumped 1st stage lead cement: 800 sx of 35:65 Poz/Class C, 12.60 ppg, 2.05 yield followed by tail cement: 300 sx of Class C, 14.8 ppg, 1.32 yield. Did not circulate cement to surface. Pumped 2nd stage lead cement: 800 sx of 35:65 Poz/Class C, 12.60 ppg, 2.06 yield followed by tail cement 200 sx of Class C, 14.8 ppg, 1.33 yield. Did not circulate to surface. WOC 3 hours, ran temperature survey, WOC 2 hours.

09/16/2015: Ran temperature survey (estimated TOC @ 53'), WOC 1.5 hours, ran temperature survey (estimated TOC @ 50') and received verbal permission to proceed from BLM representative on location. Set slips on 9 5/8" casing, cut-off and installed Cameron 11" x 5K "B"-section wellhead. Installed 13 5/8" x 5K BOPs. Tested BOPE, choke manifold and all valves to 250 psi low/5000 psi high. Tested annular preventer to 250 psi low/2500 psi high. Tested casing to 1500 psi for 30 minutes (all test good).

09/21/2015: Ran a CBL, per BLM CFO, to verify TOC for the intermediate casing job. CBL indicated that TOC was ~1736'.

10/01/2015: TD 8 3/4" production hole @ 18,390' MD / 11,021' TVD.

10/03/2015: Ran 419 joints of 5 1/2" 20#, P-110, GBCD casing set @ 18,381' MD. Pumped lead cement: 1600 sx 50:50 Poz/Class H, 11.9 ppg, 2.47 yield followed by tail cement: 1900 sx PVL, 12.6 ppg, 1.33 yield. Circulated 795 sx of cement to surface. WOC 4 hours, set slips and install 7 1/16" x 10k tubing head, and test to 4250 psi (good). Floats did not hold, held 1300 psi on casing and WOC for 6 hours.

10/04/2015: Bled off pressure, set 5 1/2" casing slips and installed 7 1/16" x 10k tubing head, and test to 4250 psi (good). Per BLM request, tested and charted the 9 5/8" x 13 3/8" annulus to 500 psi for 30 minutes good). Rig released @ 12:00 hours. End of drilling operations, preparing well and location for completion operations.