

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM104685
2. Name of Operator DEVON ENERGY PRODUCTION CO LP Contact: MEGAN MORAVEC Email: megan.moravec@dvn.com		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-3622	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T19S R32E SESE 665FSL 375EEL 32.669567 N Lat, 103.798226 W Lon		8. Well Name and No. TAYLOR DRAW 7 FED COM 2Y
		9. API Well No. 30-025-42693-00-X1
		10. Field and Pool, or Exploratory LUSK
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(7/20/15-7/22/15) Spud @ 11:00. TD 17-1/2? hole @ 896?. RIH w/ 22 jts 13-3/8? 54.5# K-55 csg, set @ 896?. Lead w/ 638 sx CIC, yld 1.73 cu ft/sk. Tail w/ 257 sx CIC, yld 1.33 cu ft/sk. Disp w/ 132 bbls FW. Circ 428 sx cmt to surf. PT BOPE @ 250/3000 psi, held each test 10 min, OK. PT csg to 1500 psi for 30 min, OK.

(7/24/15-7/27/15) TD 12-1/4? hole @ 4527?. RIH w/ 100 jts 9-5/8? 40# HCK-55 BT csg, set @ 4527?. 1st stage lead w/ 438 sx CIC, yld 1.66 cu ft/sk. Tail w/ 575 sx CIC, yld 1.38 cu ft/sk. Disp w/ 150 bbls FW & 189 bbls 10 ppg BW. Drop DVT opening plug, open DVT set @ 2777?. Circ 477 sx cmt to surf. 2nd stage lead w/ 1531 sx CIC, yld 1.66 cu ft/sk. Tail w/ 150 sx CIC, yld 1.38 cu ft/sk. Disp w/ 210 bbls FW. Circ 748 sx cmt to surf. TOC @ surf. PT BOPE @ 250/3000 psi, all tests held 10 min, OK. PT csg to 1500 psi for 30 min, OK.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #313818 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/29/2015 (16JAS0045SE)	
Name (Printed/Typed) MEGAN MORAVEC	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 08/25/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

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Additional data for EC transaction #313818 that would not fit on the form

32. Additional remarks, continued

(8/8/15-8/11/15) TD 8-3/4? hole @ 13845?. RIH w/ 305 jts 5-1/2? 17# HCP-110, set @ 13845?. 1st stage lead w/ 500 sx CIH, yld 2.01 cu ft/sk. Tail w/ 1596 sx CIH, yld 1.28 cu ft/sk. Disp w/ 321 bbls FW. Drop DVT opening plug, DVT set @ 5340.4?. Circ 279 sx cmt to surf. ETOC @ 5322?. 2nd stage lead w/ 227 sx CIC, yld 2.89 cu ft/sk. Tail w/ 282 sx CIC, yld 1.38 cu ft/sk. Disp w/ 124 bbls FW. ETOC @ surf. RR @ 06:00.