Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July 3
5. Lease Serial No.

ND REPORTS ON WELLS 5. Lease Serial No. NMLC063645

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well Gas Well □ Other					Well Name and No. SCOOTER FEDERAL COM 2H	
Name of Operator COG PRODUCTION LLC E-Mail: sdavis@concho.com Contact: STORMI DAVIS E-Mail: sdavis@concho.com HORRS CODE H					9. API Well No. 30-025-42788-0	00-X1
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210 3b. Phone No. (include area code) Ph: 575-748-6946 Fx: 575-748-6950					10. Field and Pool, or Exploratory CORBIN	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 23 T18S R33E NENW 190FNL 1650FWL RECEIVED					LEA COUNTY,	NM
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	F NOTICE, RE	EPORT, OR OTHEI	R DATA
TYPE OF SUBMISSION	TPE OF SUBMISSION TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize ☐ □		pen	☐ Producti	ion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing ☐ Frac		ture Treat Reclam		ation	□ Well Integrity
Subsequent Report ■	☐ Casing Repair ☐ New		Construction	☐ Recomp		
☐ Final Abandonment Notice	☐ Change Plans ☐ Plu		g and Abandon	☐ Tempora	arily Abandon	Drilling Operations
	☐ Convert to Injection ☐ Plu		Back	□ Water D	isposal	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 9/27/15 Spud well. 9/29/15 TD 17 1/2" hole @ 1650'. Set 13 3/8" 54.5# J-55 csg @ 1650'. Cmt w/1300 sx Class C. Tailed in w/250 sx. Circ 261 sx to surface. WOC 18 hrs. Test csg to 1000#. Drilled out 5' below FS w/10# brine - no loss of circ. 10/1/15 TD 12 1/4" hole @ 3125'. Set 9 5/8" 40# J-55 csg @ 3125'. Cmt w/700 sx Class C. Tailed in w/250 sx. Circ 284 sx to surface. WOC 18 hrs. Test csg to 1000#. Drilled out 5' below FS w/10# brine - no loss of circ. 10/17/15 TD 8 3/4" lateral @ 14139' (KOP @ 9025'). Set 5 1/2" 17# P-110 csg @ 14139'. Cmt w/1250 sx Class H. Tailed in w/1400 sx. Circ 240 sx to surface.						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #321563 verified by the BLM Well Information System For COG PRODUCTION LLC, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/30/2015 (16JAS/1088SE)						
Name(Printed/Typed) STORMI DAVIS			Title REGULATORY ANALYST RECORD			
C			D			//
Signature (Electronic St	THIS SPACE FO	D EEDEDA		20/15/	A 2015 0. 01	Aut
Approved By Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conductive and Title 43 L	. Approval of this notice does table title to those rights in the st operations thereon.	not warrant or	Title Bl	CARLSBAU F	D MANGEMENT TELD OFFICE	Date KA

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





Additional data for EC transaction #321563 that would not fit on the form

32. Additional remarks, continued

10/19/15 Rig released.