Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## **NMOCD** Hobbs

FORM APPROVED OMB NO. 1004-0135

## Expires: July 31, 2010 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

NMNM116575

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
Type of Well	8. Well Name and N				
☑ Oil Well ☐ Gas Well ☐ Other			REBEL 20 FED	ERAL 1H	
<ol> <li>Name of Operator Contact: REBECCA DEAL DEVON ENERGY PRODUCTION CO EMail: REBECCA.DEAL@DVN.COM</li> </ol>			9. API Well No. 30-025-42515-00-X1		
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		b. Phone No. (include area code h: 405-228-8429	BBS OCD 10. Field and Pool, or Exploratory PADUCA		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)	DEC	11. County or Parish	, and State	
Sec 20 T24S R32E NWNW 33 32.209275 N Lat, 103.703644			LEA COUNTY	, NM	
12. CHECK APPE	ROPRIATE BOX(ES) TO IN		NOTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
C Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	Reclamation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	<b>⊠</b> Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	don Drilling Operations	
	Convert to Injection	☐ Plug Back	☐ Water Disposal		
Buttress csg, set @ 877.5?. L sx cmt to surf. PT BOPE 250/ held 10 mins, OK. PT csg to 1 (10/21/15 ? 10/22/15) TD 12- & 15 jts 9 5/8? HCK-55 Buttres Tail w/ 430 sx CIC, yld 1.33 cu 1500 psi, OK. (10/29/15 ? 11/1/15) TD 8-3/4/ 12749?. Lead w/ 435 sx cmt,	/5000 psi, held each test for 1 1500 psi, OK. 1/4? hole @ 4576?. RIH w/ 9 ss Thread csg, set @ 4572.5 i ft/sk. Disp w/ 342 bbl water ? hole @ 12749?. RIH w/ 28	94 jts 9-5/8? 40# J-55 But 9. Lead w/ 950 sx ClC, yl 9. Circ 368 sx cmt to surf.	@ 250/3000 psi, tress Thread csg d 1.87 cu ft/sk. PT csg to  CDC-HTQ csg, set @		
4 48 49					
<ol> <li>I hereby certify that the foregoing is</li> </ol> Comm	Electronic Submission #3238	PRODUCTION CO LP, sen	t to the Hobbs	11	
Name (Printed/Typed) REBECCA		The state of the s	ATORY COMPLIANCE PROF		
Signature (Electronic S	submission)	Date 11/18/2	CCEPTED FOR RECO	RD /2-/	
		FEDERAL OR STATE		11/1/	
Approved By	Approval of this notice does not itable title to those rights in the subj	Title	NOV 1 9 2015  BUREAU OF LAND MAMAGEMEN  CARLSBAD FIELD OFFICE	Consta	
tle 18 U.S.C. Section 1001 and Title 43 U.S. States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crim		willfully to make to any department or	r agency of the United	

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

DEC 1 1 2015

## Additional data for EC transaction #323878 that would not fit on the form

32. Additional remarks, continued

bbls FW. ETOC @ 2028?: RR @ 06:00.