

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM113417	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator CHEVRON MIDCONTINENT LP		7. Unit or CA Agreement Name and No.	
Contact: BRITANY CORTEZ E-Mail: bcortez@chevron.com		8. Lease Name and Well No. ANTELOPE RIDGE 11 24 34 FED 3H	
3. Address 15 SMITH ROAD MIDLAND, TX 79705		9. API Well No. 30-025-42318-00-S1	
3a. Phone No. (include area code) Ph: 432-687-7415		10. Field and Pool, or Exploratory RED HILLS	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSW 330FSL 980FWL 32.225551 N Lat, 103.445652 W Lon At top prod interval reported below NWNW 1273FNL 999FWL At total depth NWNW 1273FNL 999FWL		11. Sec., T., R., M., or Block and Survey or Area Sec 11 T24S R34E Mer NMP	
14. Date Spudded 02/10/2015		15. Date T.D. Reached 02/21/2015	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/25/2015		17. Elevations (DF, KB, RT, GL)* 3507 GL	
18. Total Depth: MD TVD 14540 10943		19. Plug Back T.D.: MD TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 3507 GL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0		1207		1290		0	
12.250	9.625 HCK-55	40.0		5215		1675		0	
8.750	5.500 P110	20.0		14508		1660			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10485							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING NORTH	11311	14321	11311 TO 14321			PRODUCING
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
11311 TO 14321	TOTAL PROP- 3,128,027 LBS CLEAN VOLUME- 1,952,959 GAL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/12/2015	05/17/2015	24	→	549.0	689.0	761.0			FLOWERS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	549	689	761	1255	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #302846 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation
Date: 4/17/15

DEC 14 2015

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1100	1145	ANHYDRITE, SANDSTONE, DOLOMITE	RUSTLER	1100
BASE OF SALT	1146	1681	DOLOMITE	BASE OF SALT	1146
SALADO	1682	3207	SALT	SALADO	1682
CASTILE	3208	5428	ANHYDRITE	CASTILE	3208
DELAWARE	5429	5465	LIME, SHALE	DELAWARE	5429
BELL CANYON	5466	6200	SAND, SHALE	BELL CANYON	5466
CHERRY CANYON	6201	8357	SAND, SHALE	CHERRY CANYON	6201
BRUSHY CANYON	8358	9061	SAND, SHALE	BRUSHY CANYON	8358

32. Additional remarks (include plugging procedure):

Bone Spring Limestone 9062 10212 limestone
 1st Bone Spring 10213 10749 sandstone
 2nd Bone Spring 10750 10949 sandstone
 Target 10950 11006 sandstone
 Base 2nd Bone Spring 11007 TD limestone

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #302846 Verified by the BLM Well Information System.
 For CHEVRON MIDCONTINENT LP, sent to the Hobbs
 Committed to AFMSS for processing by LINDA JIMENEZ on 07/27/2015 (15LJ1342SE)

Name (please print) BRITANY CORTEZTitle REGULATORY SPECIALISTSignature (Electronic Submission)Date 05/26/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #302846 that would not fit on the form

32. Additional remarks, continued

****Please note original operator was Chevron USA Inc but is now Chevron Midcontinent LP.
The change of operator was submitted and approved by the NMOCD on 5/21/15.**