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r Record (Repor		un (Submit	t copy of eac		TVD			20. Dept	h Bridge	Plug Se	et: N	MD TVD
	t all strings			h)	1	2	 Was w Was I Direct 	vell cored? OST run? ional Surv	ey?	No No No	Yes	(Submit analysis) (Submit analysis) (Submit analysis)
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and a second second	Wt. (#/ft.)	Top (MD)	Botton (MD)		Cementer	No. of S Type of C		Slurry V (BBL		ement 1	Гор*	Amount Pulled
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	40.0		_			_	1675		-	1.1	0	
3.500 P 110	20.0		140			1.10	1000				_	
4									_	1		
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rvals			1	26. Perfora	tion Recor	d						
	Top			Р			4201	Size	No. I	Holes	PROF	Perf. Status
GNORTH	1	1311	14321	11.8		311 10 1	4321				PHOL	JUCING
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Treatment, Cem	ent Squeeze	e, Etc.							19.5	120		
	TOTAL			N EANING				aterial	in star	-		13.03. A.
11311 10 143	21 TOTAL	PHOP- 3,12	28,027 LBS (LEAN VO	LUME- 1,98	2,959 GAL			_			
iterval A								-				
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Press.	Rate	BBL 549	MCF 689	BBL 761	Ratio	1255				06		8 2015
				24 3	Consider.		_		1	6)	. (land
Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL			Gas Gravity	P	roduBiorR	AND OF	F LANI BAD FI	
ess. Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well St	atus			11	N.
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Rate Press. 24 Hr. atterval B Test Arrow 1 atterval B<	9.625 HCK-55 40.0 5.500 P110 20.0 5.500 P110 20.0 Image: Set (MD) Packer Depth (MD) 10485 Image: Set (MD) Image: Set (MD) Packer Depth (MD) 10485 Image: Set (MD) Image: Set (MD) Packer Depth (MD) Image: Set (MD) Packer Depth (MD) Image: Set (MD) Image: Set (MD) </td <td>9.625 HCK-55 40.0 52 5.500 P110 20.0 1450 d </td> <td>9.625 HCK-55 40.0 5215 5.500 P110 20.0 14508 5.500 P110 20.0 14508 d Image: Set (MD) Packer Depth (MD) Size Depth Set (Not in the set (Not in the</td> <td>9.625 HCK-55 40.0 5215 5.500 P110 20.0 14508 d 14508 1 d 10485 1 rvals 26. Perforation Record on Top Bottom rvals 26. Perforated Ir indext 11311 14321 indext 11311 14321 interval Am 11311 TO 14321 TOTAL PROP- 3, 128,027 LBS CLEAN VOLUME- 1,95 interval A Fest interval A MCF BBL Gas Water Gas:Oil BBL 549.0 689.0 761.0 css. Csg. Press. Test BBL Gas MCF BBL Gas Oil Grav Ratio Corr. Al BBL MCF BBL Gas MCF BBL Gas Corr. 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200.1100	uction - Inter-	varc										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity		Production Method		
Troubeed	L'AIL	. courd			- All	501		Charmy				
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	Well St	atus			
	SI											
28c. Prod	uction - Interv	val D										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Oil Gravity Corr. API	Gas Gravity		Production Method		
lhoke lize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	Well St	atus			
29. Dispo SOLD	sition of Gas(Sold, used	for fuel, ven	ted, etc.)								
	ary of Porous	s Zones (Ir	clude Aquife	ers):					31. Form	ation (Log) Ma	arkers	
tests, i						intervals and all , flowing and sh						
	Formation		Тор	Bottom		Descriptions	, Contents, etc.			Name	10.81	Top Meas. Dept
	SALT		1100 1146 1682 3208 5429 5466 6201 8358	1145 1681 3207 5428 5465 6200 8357 9061	DO SA AN LII SA SA	NHYDRITE, SA DLOMITE ALT NHYDRITE ME, SHALE AND, SHALE AND, SHALE AND, SHALE	ANDSTONE, I	DOLOMIT	BAS SAL CAS DEL BEL CHE	TLER E OF SALT ADO TILE AWARE L CANYON RRY CANYO SHY CANYO		1100 1146 1682 3208 5429 5466 6201 8358
32. Additi Bone 1st Bé 2nd E Targe	ional remarks Spring Lime one Spring Bone Spring at 2nd Bone S	1021 107 10950	lugging proc 062 1021 3 10749 s 50 10949 11006 sand 1007 TD	2 limestone sandstone sandstone								
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32. Additi Bone 1st B 2nd E Targe Base 33. Circle 1. Ele	Spring Lime one Spring Sone Spring at 2nd Bone S	estone 9 1021 107 10950 pring 1 achments: anical Log	062 1021: 3 10749 s 50 10949 11006 sand 1007 TD	2 limestone sandstone lstone limestone		 Geologic Re Core Analys 			DST Repu Dther:	ort	4. Direction	nal Survey

** REVISED **

REVISED

Additional data for transaction #302846 that would not fit on the form

32. Additional remarks, continued

**Please note original operator was Chevron USA Inc but is now Chevron Midcontinent LP. The change of operator was submitted and approved by the NMOCD on 5/21/15.