UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

NALUCD

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No. NMNM15091	
6	If Indian, Allottee or Tribe Name	

Do not use th	NOTICES AND REPO is form for proposals to II. Use form 3160-3 (API	drill or to re-enter an	NMNM1509	Lease Serial No. NMNM15091 If Indian, Allottee or Tribe Name	
SUBMIT IN TR	IPLICATE - Other instruc	tions on reverse side	7. If Unit or CA/Agreement, Name and/or No.		
. Type of Well			8. Well Name and		
☑ Oil Well ☐ Gas Well ☐ Ot	her	101 20	2015 7811 JV-P ROJO COM 2H		
Name of Operator BTA OIL PRODUCERS	Contact: E-Mail: pinskeep@	PAM INSKEEP NOV 3 0	9. API Well No. 30-025-424	9. API Well No. 30-025-42414-00-X1	
a. Address 104 SOUTH PECOS STREE · MIDLAND, TX 79701	Т	3b. Phone No. (include area et al.) Ph: 432-682-3753 Fx: 432-683-0325	NED 10. Field and Poo RED HILLS	10. Field and Pool, or Exploratory RED HILLS	
Location of Well (Footage, Sec., 7	C., R., M., or Survey Description,		11. County or Par	rish, and State	
Sec 22 T25S R33E SESE 500 32.108792 N Lat, 103.552577			LEA COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	SUBMISSION TYPE OF ACTION				
C Notice of Intert	☐ Acidize	Deepen	☐ Production (Start/Resume	e) Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	Reclamation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	Recomplete	⊘ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon	Drilling Operations	
_	Convert to Injection	☐ Plug Back	☐ Water Disposal		
following completion of the involved testing has been completed. Final Al determined that the site is ready for f 3/20/15 Spud well 3/22/15 TD 17-1/2" hole @ Cmt w/690 sx Extendacem. T surface. WOC 18 hrs. Test c 3/26/15 TD 12-1/4" hole @ Cmt w/1470 sx Econocem. To surface. WOC 18 hrs. Test c 4/07/15 TD 8-3/4" lateral @ 14092'. Cmt w/700 sx Class	pandonment Notices shall be file inal inspection.) 1174. Set 13-3/8" 54.5# Tailed in w/350 sx. Circ 31 sg to 1500# for 30 min. G 5021. Set 9-5/8" 40# J-5ailed in w/250 sx. Circ 31 sg to 1500# for 30 min. G 14092' KOP @ 8850'). S	J-55 csg @ 1174'. 9 sx to lood test. 5 csg @ 5021'. 1 sx to lood test. let 5-1/2" 17# P-110 csg			
. I hereby certify that the foregoing is	true and correct. Electronic Submission #2	99693 verified by the BLM We	II Information System	/	
Comm	For BTA C	OIL PRODUCERS, sent to the sing by JENNIFER SANCHEZ	Hobbs	on office	
Name (Printed/Typed) PAM INSK			ATORY ADMINISTRATOR	UK HEGORDI	
Signature (Electronic S		Date 04/28/2		9 doss	
	THIS SPACE FO	R FEDERAL OR STATE	OFFICE USE	INA MINING	
pproved By		Title	BURYAL OF LAND CARLSBAD FIE	MANAGE MENT O OFFICEDate	
ditions of approval, if any, are attached	d. Approval of this notice does i	not warrant or		//	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

which would entitle the applicant to conduct operations thereon.



Additional data for EC transaction #299693 that would not fit on the form

32. Additional remarks, continued

TOC @ 1200'. Completions will run CBL.

4/09/15 Rig released.