

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-129  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

NFO Permit No. \_\_\_\_\_  
(For Division Use Only)

**APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

HOBBS OCD

DEC 14 2015

- A. Applicant ConocoPhillips Company,  
whose address is 3300 N "A" St Midland, TX 79705,  
hereby requests an exception to Rule 19.15.18.12 for \_\_\_\_\_ days or until  
March 13, Yr 2016, for the following described tank battery (or LACT):  
Name of Lease Vacuum Glorieta East Unit Btry Name of Pool Vacuum Glorieta  
Location of Battery: Unit Letter \_\_\_\_\_ Section 27 Township 17S Range 35E  
Number of wells producing into battery 31
- B. Based upon oil production of 450 barrels per day, the estimated \* volume  
of gas to be flared is 219 MCF; Value \_\_\_\_\_ per day.
- C. Name and location of nearest gas gathering facility:  
\_\_\_\_\_
- D. Distance \_\_\_\_\_ Estimated cost of connection \_\_\_\_\_
- E. This exception is requested for the following reasons: \_\_\_\_\_  
DCP has lean in suction line on J booster.  
Please find the attached well list.  
25-20721 +

**OPERATOR**

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

Signature

Printed Name

& Title Rhonda Rogers Staff Regulatory Technician

E-mail Address rogerrs@conocophillips.com

Date 12/08/2015 Telephone No. (432)688-9174

**OIL CONSERVATION DIVISION**

Approved Until

3/13/2016

By

Markus Brown

Title

Date

12/14/2015

\* Gas-Oil ratio test may be required to verify estimated gas volume.

DEC 14 2015

**VGEU East Battery**

VG 01-01	30-025-20721
VG 01-02	30-025-20719
VG 01-03	30-025-20715
VG 01-05	30-025-30436
VG 01-06	30-025-30437
VG 01-07	30-025-30805
VG 01-09	30-025-20717
VG 01-17	30-025-37847
VG 04-01	30-025-20856
VG 04-02	30-025-20855
VG 10-03	30-025-20833
VG 11-01	30-025-20624
VG 12-01	30-025-23700
VG 12-02	30-025-20582
VG 22-01	30-025-30506
VG 22-02	30-025-20789
VG 22-03	30-025-20785
VG 24-02	30-025-20751
VG 24-03	30-025-20752
VG 24-06	30-025-32366
VG 26-02	30-025-21011
VG 26-03	30-025-20882
VG 27-01	30-025-20880
VG 27-05	30-025-02899
VG 27-24	30-025-38210
VG 35-01	30-025-20866
VG 35-03	30-025-20868
VG 42-01	30-025-30505
VG 42-02	30-025-20790
VG 43-01	30-025-20786

total wells

31

total wells