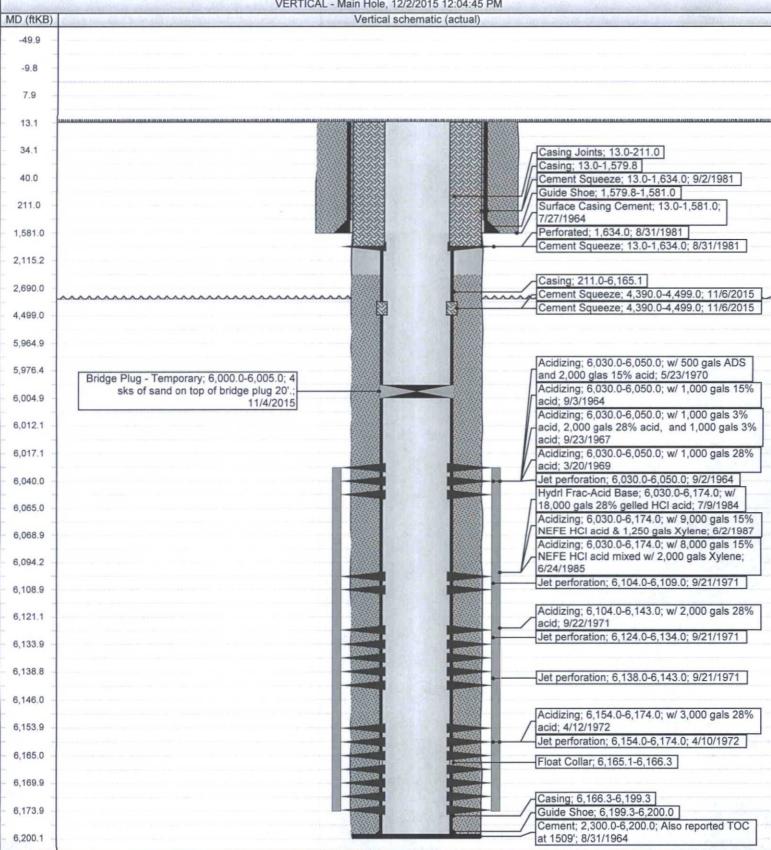
Submit 1 Copy To Appropriate District Office District 1 – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103 Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			WELL API NO. 30-025-20796 5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			STATE X FEE 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 30
PROPOSALS.) 1. Type of Well: Oil Well V. Gos Well D. Other		8. Well Number 0010	
2. Name of Operator		DEC 0 8 2015	9. OGRID Number
ConocoPhillips Company 3. Address of Operatorp. O. Box 51810		DEACH #F	217817 10. Pool name or Wildcat
Midland,	TX 79710	RECEIVED	Vacuum; Glorieta
4. Well Location			
Unit Letter O : 690 feet from the South line and 2110 feet from the East line			
Section 31 Township 17S Range 35E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑			
DOWNHOLE COMMINGLE		CASING/CEMEN	1 308
OTHER:		OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
11/4/15 RIH w/bit & scrapper to 6025'. ROOH w/bit & scrapper.			
11/5/15 Isolated leak f/4390'-4499'. 11/6/15 pump cmt squeeze into 4390'-4499' of 120 sx (28 bbls) class C cmt. reversed out 85 sx out. (closed loop was used)			
11/9/15 RIH w/stripper & tag @ 4305' & DO cmt. Circ clean.			
11/10/15 PT wellbore to 500# lost 200# in 15 mins. 11/12/15 Run back in and performed a hesitation squeeze of 35 sx class C cmt.			
11/16/15 RIH & tag cmt @ 4080' DO cmt to 4550'. PT to 550# lost 150# in 15 mins. Left TBP in hole @ 6000'. Attached is a			
current wellbore schematic			
Csg leak not resovled so eval for P&A or repair and RTP.			
Spud Date:	Rig Release D	ate:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Staff Regulatory Technician DATE 12/02/2015			
Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174 For State Use Only			
APPROVED BY: Petroleum Engineer DATE 12/19/15			
Conditions of Approval of anyly			
			DEC 1 4 2015

ConocoPhillips

Schematic - Current

VACUUM GLORIETA EAST UNIT 030-01

District API / UWI Field Name County State/Province PERMIAN CONVENTIONAL VACUUM 300252079600 LEA **NEW MEXICO** North/South Reference Original Spud Date Surface Legal Location East/West Distance (ft) Fast/West Reference North/South Distance (ft) 7/26/1964 Sec. 31, T-17S, R-35E 2,110.00 E 690.00 S VERTICAL - Main Hole, 12/2/2015 12:04:45 PM MD (ftKB) Vertical schematic (actual) -49.9



Page 1/1

Report Printed: 12/2/2015