

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34600
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503
8. Well Number 133
9. OGRID Number 873
10. Pool name or Wildcat Eunice; B-T-D, North (22900)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location

Unit Letter D / Lot 5; 1458 feet from the North line and 1098 feet from the West line
Section 2 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3502' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: REACTIVATE WELL ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache proposes to reactivate this TA'd well, per the following:

Day 1/2: MIRU. NU BOPs. PU and RIH w/ 2-7/8" L-80 work string, drill collars, and 4 3/4" bit to +/-5655'. DO cement and CIBP. Continue in hole to +/- 6045'. Circulate clean and POOH w/ 2-7/8" L-80 work string. LD drill collars and bit.

Day 3: PU and RIH w/treating packer and RBP on 2-7/8" work string. Pressure test tubing to 3,500 psia. Set packer @ +/- 6030'. Pressure test CIBP at 6050' to ensure integrity. PU and re-set packer @ +/-5750'.

Acidize Blinberry perforations w/5,000 gals 15% HCl and rock salt @ +/- 15 BPM (maximum pressure 3,500 psia). Release packer and wash salt. POOH laying down w/ 2-7/8" work string and packer.

Day 4: RIH w/ 2-7/8" production tubing to +/- 6030'.

Day 5: RIH w/ 1-3/4" pump and rods. Place well on production. RDMO.

Post 1 Week: Pump acrolein and circulate for 6 hours. Shut in well for 48 hours.

Pump corrosion inhibitor with biocide in flush. Circulate for 6 hours.

Place well on production.

Note: Depending on production tests, evaluate for permanent production (casing squeeze)

Spud Date: 6/12/1999

Rig Release Date: 6/24/1999

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Reg Analyst DATE 11/20/2015

Type or print name Reesa Fisher E-mail address: Reesa.Fisher@apachecorp.com PHONE: (432) 818-1062

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 12/13/15
Conditions of Approval (if any):

DEC 14 2015