Submit 1 Copy To Appropriate District	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised August 1, 2011
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, wither als and water at resources	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-34834 /
District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name East Vacuum GB-SA Tract 3127
PROPOSALS.)  1. Type of Well: Oil Well  Gas	Well Other	8. Well Number 397
2. Name of Operator	NOV 2 3 AUTO	9. OGRID Number
		217817
3. Address of Operator P. O. Box 5181 Midland, TX 7	0 9710 REGEIVED	10. Pool name or Wildcat Vacuum; GB-SA
4. Well Location		vacuum, GB-SA
Unit Letter J: 1885 feet from the South line and 2630 feet from the East line		
Section 31	Township 17S Range 35E	NMPM County Lea
	. Elevation (Show whether DR, RKB, RT, GR, et	c.)
3	977' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING		
		RILLING OPNS. P AND A
	ULTIPLE COMPL   CASING/CEME	NT JOB
DOWNHOLE COMMINGLE		
OTHER:	☐ OTHER: casing	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
10/15/15 Isolated hole in csg @ 75'. 10/20/15 Pump 35 sx class C cmt		
10/21/15 DO cmt from surf to 80', ran bit to 116' for stringer, circ well clean. Test squeeze to 500#, pressure held.		
10/27/15 RIH w/134 jts, 2 7/8", 6.5#, L-80 tbg & re-set @ 4312'. RDMO		
attached is a current wellbore schematic		
Spud Date:	Rig Release Date:	
I hereby certify that the information above	ve is true and complete to the best of my knowled	lge and belief.
//////		
SIGNATURE Thanks	TITLE Staff Regulatory Technic	DATE 11/18/2015
Time or mint name Phonds Bosons A District Assessment A		
Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174  For State Use Only		
APPROVED BY: TITLE Petroleum Engineer DATE 12/13/15		
Conditions of Approval (if any):		

## ConocoPhillips

Sec. 31, T-17S, R-35E

4/15/2000

## Schematic - Current

## EAST VACUUM GB-SA UNIT 3127-397

1.885.00

Report Printed: 11/18/2015

District Field Name API / UWI County LEA State/Province NEW MEXICO

Original Spud Date Surface Legal Location East/West Distance (ft) East/West Reference North/South Distance (ft) North/South Reference

VERTICAL - MAIN HOLE, 11/18/2015 3:28:10 PM MD (ftKB) Vertical schematic (actual) 164 Surface Casing; 13.0-1,556.0 Tubing Subs 6', 10; 13.0-29.2 Shoe: 1,556.0-1,558.0 23.0 Surface Casing; 13.0-1,558.0; 535 sx Class C & F/B 280 sx Class C; 4/17/2000 1.556.1 Tubing; 29.2-4,226.3 Production Casing; 13.0-4,848.0 4,136.5 4.220.5 Tubing Marker Sub; 4,226.3-4,234.4 4,234.3 4,253.3 Tubing: 4,234.4-4,297.1 Jet Perforation; 4,346.0-4,350.0; 4/29/2000 4.274.9 Jet Perforation: 4.353.0-4.359.0: 4/29/2000 4.288.7 Acid Clean-up; 4,346.0-4,483.0; 1500 gals 15% HCI; 10/23/2015 4,293.0 Jet Perforation; 4,406.0-4,445.0; 4/29/2000 On-Off Tool w/2.28" profile nipple; 4,297.1-Jet Perforation; 4,464.0-4,530.0; 4/28/2000 4 297 2 Hydraulic Fracture; 4,346.0-4,650.0; 16/30 Packer 5.5 X 2 7/8; 4,298.9-4,305.8 4,304.1 Brady Sand; 1/24/2001 Tubing; 4,305.8-4,309.8 Acidizing; 4,346.0-4,650.0; PKR SET @ 4230', 4 308 4 PUMP 25BBL PAD OF 10# BRINE, PUMPED X-over 2 7/8" x 2 3/8; 4,309.8-4,310.3 1500 GALLONS OF ACID, PUMPED 850# OF XN Nipple w/1.875" profile; 4,310.3-4,311.3 4 310 4 ROCK SALT, PUMPED 1500 GALLONS OF Wireline Guide: 4,311.3-4,311.8 ACID, PUMPED 850# OF ROCK SALT. 4,312.7 PUMPED 1500 GALLONS OF ACID, PUMPED 1000# OF ROCK SALT, PUMPED 4.318.9 1500 GALLONS OF ACID, FLUSHED WITH 34.5 BBLS OF FRESH WATER, ISIP=1306# 4,325.1 5 MIN=830# 10 MIN=603# 15 MIN=515#, 4.335.3 MAX PRESS= 2500# MIN PRESS= 1557# AVG PRESS= 2028#, AVG RATE= 7.5 BBLS, 4.346.1 TOTAL LOAD = 266.2 BBLS; 8/22/2011 Washout: 4.346.0-4.650.0: PUMP 1000 GALS 4.358.9 OF XYLENE WITH 1 DRUM OF DPX 80, TO CLEAN UP PARIFIN ON PERFS.; 10/14/2010 4,463.9 Acidizing; 4,346.0-4,650.0; 5/1/2000 4,566.9 Jet Perforation; 4,567.0-4,642.0; 4/28/2000 4.633.9 4,644.4 Jet Perforation: 4.646.0-4.650.0: 4/28/2000 4.651.9 4,660.1 4.669.3 Fish; 4,652.0-4,710.0; Fish originally consisted 4,676.8 of 1 & 1/2 its of 2 7/8" tubing and normal ESP assembly. When pulling on fish, sheared bolts 4,681.1 from top of ESP during retrieval. Left remaining 4,691.6 fish (ESP) in hole.; 8/16/2011 4.699.5 4,710.0 4,720.1 Shoe; 4,848.0-4,850.0 4,734.3 Production Casing; 13.0-4,850.0; 700 sx Class H 35/65 POZ + 150 sx Class H 35/65 POS; 4,798.9 4/23/2000 Plug; 4,809.0-4,850.0; 4/26/2000 4 850 1

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