

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41525
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Lusk 32 State SWD
8. Well Number 1
9. OGRID Number 229137
10. Pool name or Wildcat SWD; Dev-Fuss-Mon-Simp-Ell

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD

2. Name of Operator
COG Operating LLC

3. Address of Operator
2208 W. Main Street, Artesia, NM 88210

4. Well Location

Unit Letter K : 1550 feet from the South line and 1800 feet from the West line
Section 32 Township 18S Range 32E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3685' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/19/15 to 10/28/15 MIRU WSU. Test csg to 2000# for 30 mins. Good test. Ran CBL. TOC @ 398'. Drill out CBP @ 13890'. Circulate clean. Load & test csg to 1000# for 1 hr. Good test. Acidz open hole w/40000 gal 20% acid.

10/29/15 to 11/19/15 Set 4 1/2" 11.6# P-110 Glassbore tbq & pkr @ 13842'. Pumped 263 bbls pkr fluid.

11/20/15 Load csg & test to 560# for 32 mins. Test witnessed by NMOCD rep, George Bowen. Good test. Well is shut-in while building battery.

(Chart attached)

Injection interval is 13955-15131' OH. (Order SWD-1394)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stormi Davis TITLE: Regulatory Analyst DATE: 11/23/15
Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946

For State Use Only

APPROVED BY: [Signature] TITLE: Petroleum Engineer DATE: 12/11/15
Conditions of Approval (if any):

BS 12/11/2015 DEC 14 2015

PRINTED IN U.S.A.

Graphic Controls

DATE 11/20/15
BR 2221

COG
North Lusk 32 ST.
#1
300-025-41525
K-32-185-325
CAL. G. DATE 8/28/15
1000 #
510 #
540 #
30 min

Donovan

12/11/2015

RECEIVED

12/4/2015