RECOM	ip ip ate Rig om, Na p-Ell	Range 32E Released 9/27/15 k Measured Dep 15131' me	I Naturion D i. Fran M 87 POR e wells o te Rig R 5.17.13.	Iral Divi: ncis 750 T AI only) Releas K. NI FFEI	Resources sion s Dr. 5 ND LOG	or OIR eted (9. OGRID 11. Pool name SV N/S Line South (Ready to Proc /20/15 Survey Made	ease TE & Gas Le & Gas Le & or Uni North ber: e or Wild WD; De Feet fr 1800 duce)	30-025] FEE ase No. it Agreen Lusk 3 229 leat ev-Fuse om the 17. RT	5-4152: FE ment Na 32 State 1 0137 s-Mon- E/W L West C. Elevati F, GR, et	rised Aug 5 ED/INDIA e SWD -Simp-H ine ions (DF a tc.) 36	Ell County Lea and RKB, 685' GR
es #1 throug Fill in boxes sure report in DEEPEN Townshi 18S 15. Da 19. Ph - Top, Botto Mon-Simp (B./FT.	122 mPLI mPLI mate Rig ug Bacion, Na o-Ell	20 South St Santa Fe, N ETION REI for State and Fee ough #9, #15 Da dance with 19.1 PLUGBACk Released 9/27/15 k Measured Dep 15131' me	Lot	ncis 750 T Al only) Releas K.NI IFFEI NC	s Dr. 5 ND LOG sed and #32 and MACS OCD RECEIVED Feet from t 1550 16. Date Compl	or OIR eted (111	2. Type of L STA' 3. State Oil of 5. Lease Nam 6. Well Num 0 OTHER 9. OGRID 11. Pool name SV N/S Line South (Ready to Proc /20/15 Survey Made'	ease TE & Gas Le & Gas Le & or Uni North ber: e or Wild WD; De Feet fr 1800 duce)	30-025] FEE ase No. it Agreen Lusk 3 229 leat ev-Fuse om the 17. RT	FE ment National Sector State Sector Sector	-Simp-H ine ions (DF a tc.) 36	Ell County Lea and RKB, 685' GR
es #1 throug Fill in boxes sure report in DEEPEN Townshi 18S 15. Da 19. Ph - Top, Botto Mon-Simp (B./FT.	122 mPLI mPLI mate Rig ug Bacion, Na o-Ell	20 South St Santa Fe, N ETION REI for State and Fee ough #9, #15 Da dance with 19.1 PLUGBACk Released 9/27/15 k Measured Dep 15131' me	Lot	ncis 750 T Al only) Releas K.NI IFFEI NC	s Dr. 5 ND LOG sed and #32 and MACS OCD RECEIVED Feet from t 1550 16. Date Compl	or OIR eted (111	STA S	TE Gas Le & Gas Le ne or Uni North ber: e or Wild WD; De Feet fr 1800 duce)	229 leat ev-Fuse om the	ment Na 32 State 1 0137 s-Mon- E/W L West . Elevati F, GR, et	me e SWD -Simp-H ine ions (DF a tc.) 36	Ell County Lea and RKB, 685' GR
es #1 throug Fill in boxes sure report in DEEPEN Townshi 18S 15. Da 19. Ph - Top, Botto Mon-Simp (B./FT.	MPLI th #31 ft #1 thro n accorn NING iip ate Rig ug Bac om, Na D-Ell	Santa Fe, N ETION REI for State and Fee ough #9, #15 Da dance with 19.1 DPLUGBACK Released 9/27/15 k Measured Dep 15131' me	VM 87 POR e wells o te Rig R 5.17.13.	750 T Al only) Releas K NY IFFEI	sed and #32 and MACS OCD RENT RESERV V 2 4 201 RECEIVED Feet from t 1550 16. Date Compl	OIR OIR he eted (11)	 State Oil & State Oil & Lease Nam Well Num OTHER OGRID Pool name SV N/S Line South (Ready to Proc/20/15 Survey Made' 	& Gas Le ne or Uni North ber: e or Wild WD; De Feet fr 1800 duce)	229 leat ev-Fuse om the	ment Na 32 State 1 0137 s-Mon- E/W L West . Elevati F, GR, et	me e SWD -Simp-H ine ions (DF a tc.) 36	Ell County Lea and RKB, 685' GR
es #1 throug Fill in boxes sure report in DEEPEN Townshi 18S 15. Da 19. Ph - Top, Botto Mon-Simp (B./FT.	MPLI th #31 ft #1 thron n accorn NING iip ate Rig ug Baci om, Na D-E11	ETION REI for State and Fee ough #9, #15 Da dance with 19.1 PLUGBACk Released 9/27/15 k Measured Dep 15131' me	vells o te Rig R 5.17.13.	T AI only) Releas K.NI IFFEI	ND LOG sed and #32 and MACS OCD RENT RESERV N 2 4 201 RECEIVED Feet from t 1550 16. Date Complete	OIR DIR eted (11/ ional	6. Well Num OTHER 9. OGRID 11. Pool name SV N/S Line South (Ready to Proc /20/15 Survey Made	North ber: e or Wild WD; De Feet fr 1800 duce)	229 lcat ev-Fuse om the	32 State 1 9137 s-Mon- E/W L West . Elevati F, GR, et	-Simp-H ine ions (DF a tc.) 36	Ell County Lea and RKB, 685' GR
es #1 throug Fill in boxes sure report in DEEPEN Townshi 18S 15. Da 19. Ph - Top, Botto Mon-Simp (B./FT.	th #31 f #1 thro n accor NING uip ate Rig ug Bac om, Na D-Ell	for State and Fee ough #9, #15 Da dance with 19.1 PLUGBACk Released 9/27/15 k Measured Dep 15131' me	e wells o te Rig R 5.17.13. C DI	nly) Releas K.NI IFFEI	sed and #32 and MACS OCD RENT RESERV V 2 4 201 RECEIVED Feet from t 1550 16. Date Compl	OIR DIR eted (11/ ional	6. Well Num OTHER 9. OGRID 11. Pool name SV N/S Line South (Ready to Proc /20/15 Survey Made	North ber: e or Wild WD; De Feet fr 1800 duce)	229 lcat ev-Fuse om the	32 State 1 9137 s-Mon- E/W L West . Elevati F, GR, et	-Simp-H ine ions (DF a tc.) 36	Ell County Lea and RKB, 685' GR
Fill in boxes sure report in DEEPEN I DEEPEN I D	if ate Rig ug Baclor, Na o-Ell	Range 32E Released 9/27/15 k Measured Dep 15131' me	te Rig R 5.17.13. C DI	Releas K. NI IFFEI	RECEIVED Feet from t 1550	OIR OIR he eted (11/	OTHER OGRID OGRID ORID ONS N/S Line South (Ready to Proc /20/15 Survey Made)	e or Wild WD; De Feet fr 1800 duce)	229 lcat ev-Fuss om the 17. RT	1 0137 s-Mon- E/W L West . Elevati F, GR, et	-Simp-H ine ions (DF a tc.) 36	Ell County Lea and RKB, 685' GR
Townshi DEEPEN 18S 15. Da 19. Ph - Top, Botto Mon-Simp 6./FT.	n accor NING iip ate Rig ug Bac om, Na D-Ell	Range 32E Released 9/27/15 k Measured Dep 15131' me	5.17.13.	IFFEI	RECEIVED Feet from t 1550	OIR he eted (11)	9. OGRID 11. Pool name SV N/S Line South (Ready to Proc /20/15 Survey Made	WD; De Feet fr 1800 duce)	229 lcat ev-Fuss om the 17. RT	E/W L West Elevati	ine ions (DF a tc.) 36	County Lea and RKB, 685' GR
Townshi 18S 15. Da 19. Ph - Top, Botto Mon-Simp 6./FT.	iip ate Rig ug Bac om, Na D-Ell	Range 32E Released 9/27/15 k Measured Dep 15131' me	Lot	NO	RECEIVED Feet from t 1550 16. Date Compl	he eted (11)	9. OGRID 11. Pool name SV N/S Line South (Ready to Proc /20/15 Survey Made	WD; De Feet fr 1800 duce)	cat ev-Fuse om the 17. RT	s-Mon- E/W L West Elevati	ine ions (DF a tc.) 36	County Lea and RKB, 685' GR
18S 15. Da 19. Ph - Top, Botto Mon-Simp 6./FT.	ate Rig ug Baci om, Na o-Ell	32E Released 9/27/15 k Measured Dep 15131' me			Feet from t 1550 16. Date Compl	he eted (11)	11. Pool name SV N/S Line South (Ready to Prod /20/15 Survey Made	WD; De Feet fr 1800 duce)	cat ev-Fuse om the 17. RT	s-Mon- E/W L West Elevati	ine ions (DF a tc.) 36	County Lea and RKB, 685' GR
18S 15. Da 19. Ph - Top, Botto Mon-Simp 6./FT.	ate Rig ug Baci om, Na o-Ell	32E Released 9/27/15 k Measured Dep 15131' me			Feet from t 1550 16. Date Compl	he eted (11)	N/S Line South (Ready to Proc /20/15 Survey Made	WD; De Feet fr 1800 duce)	cat ev-Fuse om the 17. RT	s-Mon- E/W L West Elevati	ine ions (DF a tc.) 36	County Lea and RKB, 685' GR
18S 15. Da 19. Ph - Top, Botto Mon-Simp 6./FT.	ate Rig ug Baci om, Na o-Ell	32E Released 9/27/15 k Measured Dep 15131' me			Feet from t 1550 16. Date Compl	eted (11)	N/S Line South (Ready to Proc /20/15 Survey Made	Feet fr 1800 duce)	om the	E/W L West Elevati	ine ions (DF a tc.) 36	County Lea and RKB, 685' GR
18S 15. Da 19. Ph - Top, Botto Mon-Simp 6./FT.	ate Rig ug Baci om, Na o-Ell	32E Released 9/27/15 k Measured Dep 15131' me			1550 16. Date Compl	eted (11)	South (Ready to Prod /20/15 Survey Made	1800 duce)	17. RT	West Elevati	ions (DF a tc.) 36	Lea and RKB, 685' GR
15. Da 19. Ph - Top, Botto Mon-Simp	ug Bac om, Na o-Ell	Released 9/27/15 k Measured Dep 15131' me	oth		16. Date Compl	eted (11)	(Ready to Prod /20/15 Survey Made	duce)	17. RT	. Elevati	ions (DF a tc.) 36	and RKB, 685' GR
19. Ph - Top, Botto Mon-Simp 6./FT.	ug Bac om, Na o-Ell	9/27/15 k Measured Dep 15131' me	oth			11 ional	/20/15 Survey Made	1	RT	r, GR, et	tc.) 36	685' GR
19. Ph - Top, Botto Mon-Simp 6./FT.	ug Bac om, Na o-Ell	9/27/15 k Measured Dep 15131' me	oth			11 ional	/20/15 Survey Made	1	RT	r, GR, et	tc.) 36	685' GR
- Top, Botto Mon-Simp (3./FT.	om, Na o-Ell	k Measured Dep 15131' me	oth		20. Was Direct	ional	Survey Made	? 2				
Mon-Simp 3./FT.	o-Ell	me				Ye	s		and a pro-	e Electric	c and Oth	her Logs Run
Mon-Simp 3./FT.	o-Ell						es CBL, CNL, Sonic, I		Laterolog			
3./FT.	CAS		0.00	(70								
		DEPTH SET	ORD		eport all str HOLE SIZE	ing	s set in w		CORD	_	MOUNT	T PULLED
		1171'			17 1/2"			50 sx	CORD			0
	5120'										0	
		13955'			8 3/4"		2050 sx (TOC (a)398'))	(0
	LINE	D DECORD	_			25		TUDINI	DECO	ORD	_	
OTTOM	LINI	and the second se	ENT	SCRI	EEN						PACKE	R SET
			_				4 1/2"		13842	?	1	3842'
augusta (marka)				27	CID SUOT	ED A	CTUDE OF	The second	COLIT	DOL I	TO	
number)						FRA						
			Ĕ			H						
					00000000				_			
uction Mathe	od (Ela						Wall Statu	(Duod	or Chut i	(m)		
cuon memor (<i>Prowing</i> , gas int, pumping - Size a			e una type pump)			Shut-In to Build			Battery			
Hours Tested Choke Size		Prod'n For Oil - Bbl Test Period		Bbl	Gas - MCF		Water - Bbl.			Gas - Oil Ratio		
	4-	Oil - Bbl.		0	Gas - MCF	W	Vater - Bbl.	-	Oil Grav	vity - AP	PI - (Corr.)
				_				30. Tes	t Witnes	ssed By		
ttach a plat w	with the	e location of the	tempora	ary pi	it.					17		
				10.0						Kg	2	
shown on	n both	Latitude sides of this	form i	is tri	ue and compl	ete t	Longitude	of my k	Invaled			0 1927 1983
5	P	Printed			E-PERMITT	ING	5 New V &A	Vell TA	_		2	11/23/15
					D C - man		Additie					
	BOTTOM number) number) luction Meth Choke Size Calculated 2: Hour Rate vented, etc.) attach a plat of report the ex	LINI BOTTOM number) number) luction Method (Flo Choke Size Calculated 24- Hour Rate vented, etc.) attach a plat with the report the exact loc n shown on both	5120' 13955' LINER RECORD BOTTOM SACKS CEMI number) huction Method (Flowing, gas lift, pu Choke Size Prod'n For Test Period Calculated 24- Oil - Bbl. Hour Rate wented, etc.) attach a plat with the location of the on-s Latitude n shown on both sides of this Printed Name:	5120' 13955' LINER RECORD BOTTOM SACKS CEMENT number) Image: Storm of the store o	5120' 13955' LINER RECORD BOTTOM SACKS CEMENT SCR aumber) 27 DEP 139 number) 27 DEP 139 Choke Size Prod'n For Test Period Clocke Size Prod'n For Test Period Calculated 24- Oil - Bbl. Hour Rate Import of the temporary properties of the temporary properties of the exact location of the on-site burial: Latitude Import of the sides of this form is traingle of the source of the sourc	5120' 12 1/4" 13955' 8 3/4" LINER RECORD SCREEN BOTTOM SACKS CEMENT SCREEN SCREEN number) 27. ACID, SHOT, DEPTH INTERVAL 13955-15131' O DEPTH INTERVAL 13955-15131' O PRODUCCTION luction Method (Flowing, gas lift, pumping - Size and type pump) Prod'n For Test Period Choke Size Prod'n For Test Period Oil - Bbl Calculated 24- Oil - Bbl. Gas - MCF Hour Rate	5120' 12 1/4" 13955' 8 3/4" LINER RECORD 25. BOTTOM SACKS CEMENT SCREEN number) 27. ACID, SHOT, FRA DEPTH INTERVAL 13955-15131' OH number) 27. ACID, SHOT, FRA DEPTH INTERVAL 13955-15131' OH Nuction Method (Flowing, gas lift, pumping - Size and type pump) PRODUCTION Choke Size Prod'n For Test Period Oil - Bbl Calculated 24- Oil - Bbl. Gas - MCF Hour Rate	5120' 12 1/4" 1 13955' 8 3/4" 2050 sx (LINER RECORD 25. 7 30TTOM SACKS CEMENT SCREEN SIZE a 4 1/2" 4 1/2" number) 27. ACID, SHOT, FRACTURE, CE DEPTH INTERVAL AMOUNT / 13955-15131' OH 40000 gal PRODUCTION Well Statu: Choke Size Prod'n For Oil - Bbl Gas - MCF Test Period Gas - MCF Water - Bbl. Calculated 24- Oil - Bbl. Gas - MCF Hour Rate Image: Stormi Davis Longitude Latitude Longitude Name: Stormi Davis Gom	5120' 12 1/4'' 1525 sx 13955' 8 3/4'' 2050 sx (TOC (a) LINER RECORD 25. TUBINO BOTTOM SACKS CEMENT SCREEN SIZE DEP number) 27. ACID, SHOT, FRACTURE, CEMENT DEPTH INTERVAL AMOUNT AND KIP 13955-15131' OH 40000 gal 20% a AMOUNT AND KIP 13955-15131' OH 40000 gal 20% a Shur PRODUCTION NUCtion Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod Nuction Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod Shur Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Jan Tes Attach a plat with the location of the temporary pit. Test Period Jan Tes Jan Tes Attach a plat with the location of the temporary pit. Test Period Longitude Longitude In shown on both sides of this form is true and complete to the best of m	5120' 12 1/4" 1525 sx 13955' 8 3/4" 2050 sx (TOC @398') LINER RECORD 25. TUBING RECORD 30TTOM SACKS CEMENT SCREEN SIZE 0 4 1/2" 13842 number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUE 0 DEPTH INTERVAL AMOUNT AND KIND MAY 13955-15131' OH 40000 gal 20% acid PRODUCTION Nuction Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-Shut-In to Choke Size Prod'n For Test Period Gas - MCF Water - Bbl. Gas - MCF Hour Rate Joil Grave wented, etc.) 30. Test Witnee attach a plat with the location of the temporary pit. report the exact location of the temporary pit. report the exact location of the on-site burial: Lattitude Longitude n shown on both sides of this form is true and complete to the best of mv knowled form Name: Stormi Davis E-PERMITTING New Well	5120' 12 1/4'' 1525 sx 13955' 8 3/4'' 2050 sx (TOC @398') LINER RECORD 25. TUBING RECORD BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET a 4 1/2'' 13842' number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, I DEPTH INTERVAL AMOUNT AND KIND MATERIAL 13955-15131' OH 40000 gal 20% acid DEPTH INTERVAL AMOUNT AND KIND MATERIAL 13955-15131' OH 40000 gal 20% acid DEPTH INTERVAL AMOUNT AND KIND MATERIAL 13955-15131' OH 40000 gal 20% acid DEPTH INTERVAL AMOUNT AND KIND MATERIAL 13955-15131' OH 40000 gal 20% acid Choke Size Prod'n For Test Period Gas - MCF Calculated 24- Oil - Bbl. Hour Rate 0il Gravity - AF wented, etc.) 30. Test Witnessed By attach a plat with the location of the temporary pit. Image: Stormi Davis Latitude Longitude Longitude n shown on both sides of this form is true and complete to the best of mv knowled for the on-site burial:	5120' 12 1/4" 1525 sx 13955' 8 3/4" 2050 sx (TOC @398') LINER RECORD 25. TUBING RECORD 30TTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKE 1 13842' 1 1 13842' 1 1 13842' 1 13842' 1 1 13842' 1 13842' 1 1 13955-15131' CH 40000 gal 20% acid 13955-15131' 1 13955-15131' OH 40000 gal 20% acid 13955-15131' PRODUCTION Well Status (Prod. or Shut-in) Shut-In to Build Battery Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - O Calculated 24- Oil - Bbl Gas - MCF Water - Bbl. Oil Gravity - API - (Corr Hour Rate Vented, etc.) 30. Test Witnessed By Attach a plat with the location of the temporary pit. report the exact location of the temporary pit. Lati

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

So	utheasterr	New Mexico		Northw	vestern New Mexico
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt	1303'	T. Strawn	11423'	T. Kirtland	T. Penn. "B"
B. Salt	2787'	T. Atoka	11848'	T. Fruitland	T. Penn. "C"
T. Yates	2863'	T. Miss	12852'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian	13944'	T. Cliff House	T. Leadville
T. Queen	3761'	T. Silurian		T. Menefee	T. Madison
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert
T. San Andres		T. Rustler	1227'	T. Mancos	T. McCracken
T. Glorieta		T. Cherry Canyon	5151'	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Brushy Canyon	5679'	Base Greenhorn	T.Granite
T. Blinebry		T. Bone Spring Lm	6953'	T. Dakota	
T.Tubb	_	T. 1st Bone Spring	8315'	T. Morrison	
T. Drinkard		T. 2 nd Bone Spring	9157'	T.Todilto	
T. Abo		T. 3 rd Bone Spring	9841'	T. Entrada	
T. Wolfcamp	10236'	T. Morrow	12263'	T. Wingate	
T. Penn		Τ.		T. Chinle	
T. Cisco (Bough C)		Τ.		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromto
No. 2, fromto	No. 4, fromto

IMPORTANT WATER SANDS

nclude data on rate of wate	r inflow and elevation to which water	rose in hole.
No. 1, from	to	feet
	to	
No. 3. from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology	
		-						