

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
HobbsFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

NOV 30 2015

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator BTA OIL PRODUCERS	Contact: PAM INSKEEP E-Mail: pinskeep@btaoil.com	5. Lease Serial No. NMNM59398
3a. Address 104 SOUTH PECOS STREET MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-682-3753 Fx: 432-683-0325	10. Field and Pool, or Exploratory WC-025 G06 S253329D	6. If Indian, Allottee or Tribe Name
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T26S R33E SESW 190FSL 1880FWL 32.051186 N Lat, 103.613373 W Lon			7. If Unit or CA/Agreement, Name and/or No.
			8. Well Name and No. 8115 JV-P MESA B COM 4H
			9. API Well No. 30-025-42127-00-X1
			11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

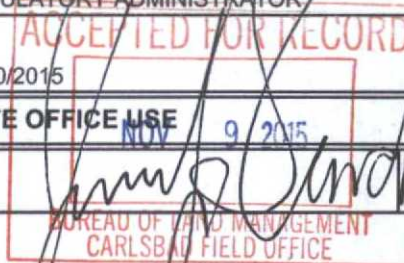
10/20/14 Spud Well

10/24/14 TD 17-1/2" hole @ 840'. Set 13-3/8" 54.5# J55 csg @ 840'. Cmt w/550 sx CI C. Tail in w/250 sx. DNC. Ran 1" to 470' & pmp 100 sx plug. WOC & tag @ 440'. Set 2nd plug @ 430' w/100 sx. WOC & tag @ 320'. Set 3rd plug @ 300' w/200 sx. WOC & tag @ 200'. Set 4th plug @ 195' w/200 sx. WOC & tag @ 125'. Set 5th plug @ 120' w/300 sx. Circ 25 sx to surf. WOC 18 hrs & test csg to 1500# for 30 min. Good test.

10/31/14 TD 12-1/4" hole @ 4778'. Set 9-5/8" 40# J55 csg @ 4778'. Cmt w/1200 sx Econocem. Tail in w/250 sx. Circ 312 sx to surf. WOC 18 hrs. Test csg to 1500# for 30 min. Good test.

11/11/14 TD 8-3/4" pilot hole @ 12750'. Set 1st plug 12750-11714' w/410 sx. Set 2nd plug @ 11714-10669' w/410 sx. Set 3rd plug 10669-9484' w/490 sx. Set 4th plug 9484-8697' w/425 sx. WOC & tag @ 8697'. Dress off to 8744' & pmp 5th plug 8744-8516' w/100 sx. WOC & tag @ 8514'. Dress off to 8700' (KOP).

14. I hereby certify that the foregoing is true and correct. Electronic Submission #291163 verified by the BLM Well Information System For BTA OIL PRODUCERS, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/29/2015 (16JAS0008SE)	
Name (Printed/Typed) PAM INSKEEP	Title REGULATORY ADMINISTRATOR
Signature (Electronic Submission)	Date 02/10/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date
	Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its

**** BLM REVISED ** BLM REVISED ** BLM REVISE**

E-PERMITTING -- New Well _____
Comp _____ P&A _____ TA _____
CSNG _____ Loc Chng _____
ReComp _____ Add New Well _____
Cancl Well _____ Create Pool _____

DEC 14 2015

Additional data for EC transaction #291163 that would not fit on the form

32. Additional remarks, continued

11/24/14 TD 7-7/8" lateral @ 13755' Set 5-1/2" 47# P110 csg @ 13755'. Set DVT @ 6919'. Cmt Stage 1 w/300 sx Econocem. Tail in w/1025 sx. Circ 20 sx. Cmt Stage 2 w/800 sx Econocem. Tail in w/250 sx. DNC.
11/26/14 Rig released.

Hard copy of 3160-5 submitted via US mail 12/08/14. Resubmitting via electronic system.