

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-42337
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Texland Petroleum-Hobbs, LLC

3. Address of Operator  
777 Main Street, Suite 3200, Fort Worth, Texas 76020

4. Well Location  
Unit Letter B : 330 feet from the North line and 1784 feet from the East line  
Section 8 Township 17S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3672' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Texland Petroleum-Hobbs request approval to TA this well as follows:  
Set CIBP @ 10,836' w/5 sks cmt plug  
Circ hole and pressure test to 500 psi for 30 min

Current and Proposed Wellbore Schematics are attached.

**Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 12/11/15

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 575-433-8395  
**For State Use Only**

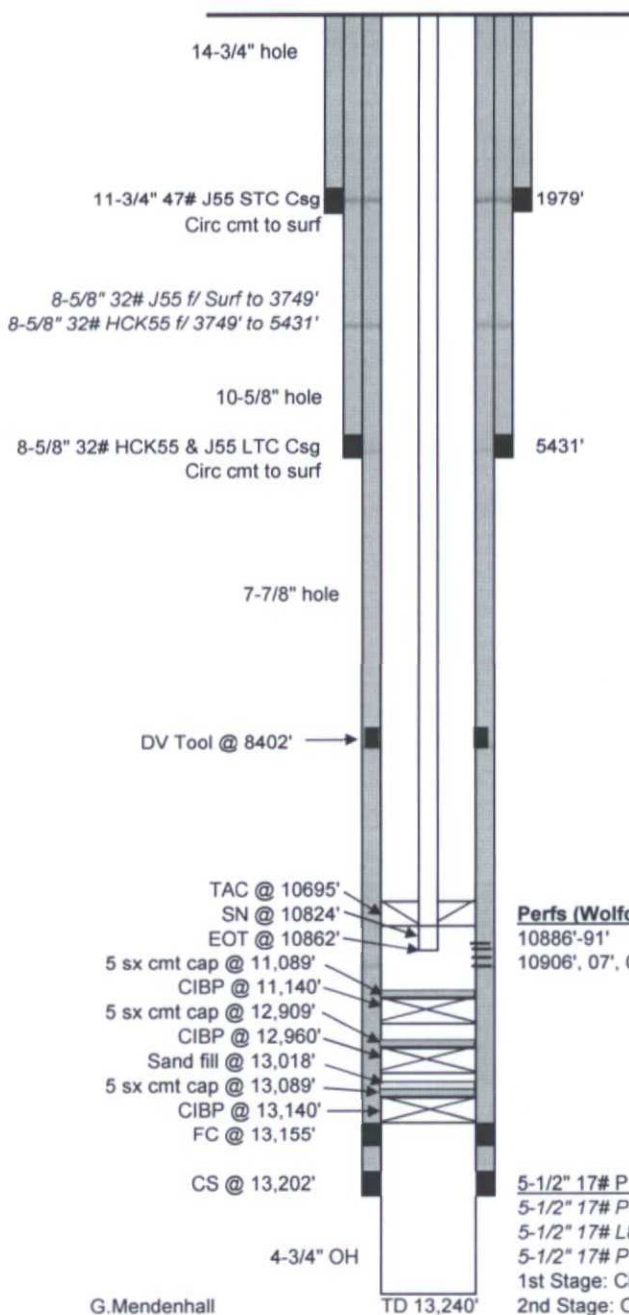
APPROVED BY: Madeys Brown TITLE District Supervisor DATE 12/14/2015  
Conditions of Approval (if any):

DEC 14 2015

# Ceres 8 State #1

## Current Wellbore Schematic

KB: 3908'  
GL: 3891'  
Z: 17' AGL



G.Mendenhall  
11/25/2015

### Tubing Detail

	Length	Depth
KB - Pumping Tee	13.00	13.00
338 jts 2-7/8" 6.5# L80 8rd EUE tbg	10679.33	10692.33
2-7/8"x 5-1/2" TAC w/ 35K Shear	2.75	10695.08
3 jts 2-7/8" 6.5# L80 8rd EUE tbg	94.89	10789.97
1 jt 2-7/8" 6.5# L80 TK99 IPC tbg	32.60	10822.57
2-7/8" Mechanical SN	1.10	10823.67
2-7/8" Echometer Gas Separator	6.74	10830.41
2-7/8" 6.5# L80 8rd EUE tbg w/ BP	31.76	10862.17

### Rod Detail

	Length
1-1/2"x 1" PR w/ 1-3/4"x 16" PRL	26.00
1" N97 HS Rod Ponies (4')	4.00
124 1" N97 HS Rods w/ SH T-Cplgs	3100.00
140 7/8" N97 HS Rods w/ FH T-Cplgs	3500.00
166 3/4" N97 HS Rods w/ FH T-Cplgs	4150.00
HF O/F Tool w/ Lift sub	2.00
2-1/2"x 1-1/2" RHBM HVR Pump	26.00

### Rod Guides

3070'-3195'	(5) 1" rods w/ 3 molded per rod
3195'-3345'	(6) 7/8" rods w/ 3 molded per rod
5295'-5520'	(9) 7/8" rods w/ 3 molded per rod
5295'-5300'	(1) Wheeled Guide
9497'-9547'	(2) 3/4" rods w/ 3 molded per rod

### Perfs (Wolfcamp)

10886'-91'  
10906', 07', ( 1 spf / 23 holes)

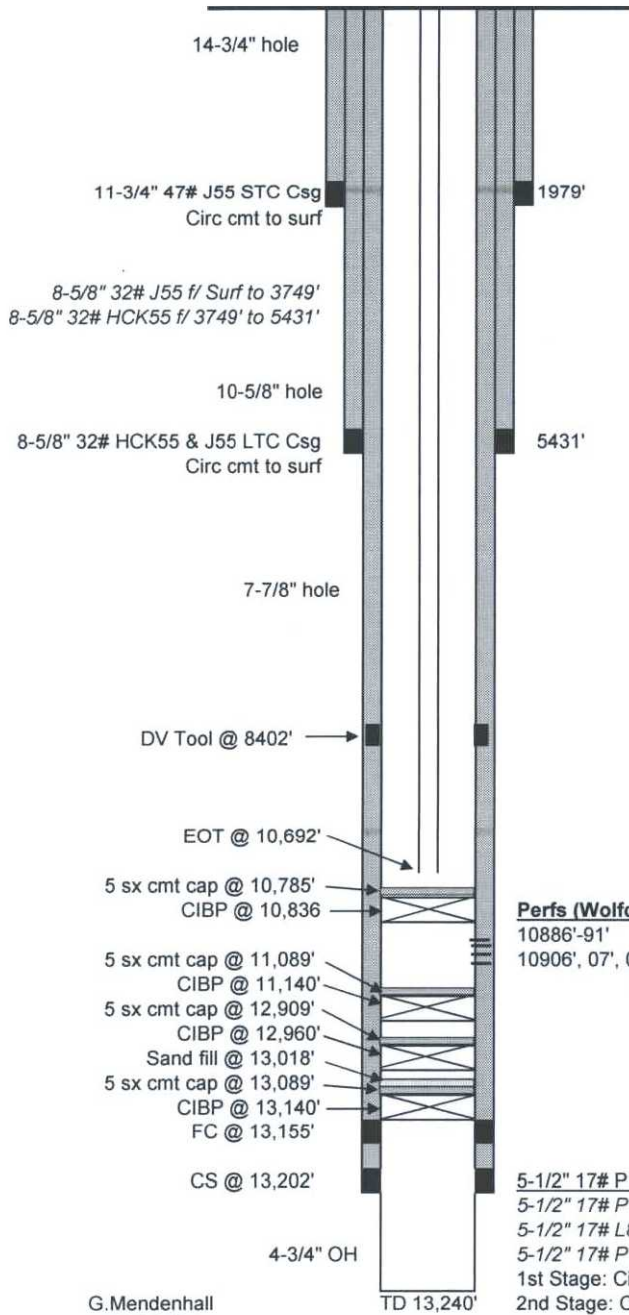
### 5-1/2" 17# P110HC & L80HC LTC Csg

5-1/2" 17# P110HC f/ Surface to 1376'  
5-1/2" 17# L80HC f/ 1376' to 11431'  
5-1/2" 17# P110HC f/ 11431' to 13202'  
1st Stage: Circ cmt to DV tool  
2nd Stage: Circ cmt to surf

# Ceres 8 State #1

## Proposed TA Schematic

KB: 3908'  
GL: 3891'  
Z: 17' AGL



### Tubing Detail

KB - Pumping Tee  
338 jts 2-7/8" 6.5# L80 8rd EUE tbg

Length	Depth
13.00	13.00
10679.33	10692.33

### Perfs (Wolfcamp)

10886'-91'  
10906', 07', 09'-19', 29'-32'  
(1 spf / 23 holes)

### 5-1/2" 17# P110HC & L80HC LTC Csg

5-1/2" 17# P110HC f/ Surface to 1376'  
5-1/2" 17# L80HC f/ 1376' to 11431'  
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1st Stage: Circ cmt to DV tool  
2nd Stage: Circ cmt to surf

G.Mendenhall  
12/10/2015