

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS** *Hobbs*
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM02127B
2. Name of Operator LEGACY RESERVES OPERATING LP Contact: MATT DICKSON E-Mail: mdickson@legacyp.com		6. If Indian, Allottee or Tribe Name
3a. Address 303 W WALL SUITE 1600 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-689-5200 Ext: 5204	7. If Unit or CA/Agreement, Name and/or No. 891006455A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T20S R34E NENW 155FNL 1915FWL 32.344732 N Lat, 103.305624 W Lon		8. Well Name and No. LEA UNIT 33H
		9. API Well No. 30-025-42343-00-X1
		10. Field and Pool, or Exploratory LEA
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

08/14/2015: Spud well @ 17:30 hours.

08/16/2015: Drilled 17 1/2" hole to 1815' MD (TD). Ran 43 joints of 13 3/8", 54.5#, J-55, LTC casing set @ 1812'. Pumped lead cement: 1195 sx of Class C, 13.5 ppg, 1.79 yield, followed by tail cement: 200 sx Class C, 14.8 ppg, 1.34 yield. Circulated 267 sx of cement to surface.

08/17/2015: WOC 4 hours, installed Cameron 13 5/8" x 3K wellhead and test to 500 psi (good). Installed 13 5/8" x 5K mud cross, double-ram preventer w/5" DP rams and blinds, annular preventer, rotating head bowl and flow nipple and hydraulic choke w/remote panel. Test BOP, top-drive, floor valves and mud lines to 250 psi low/3000 psi high. Tested annular preventer to 250 psi low/2500 psi high.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #318578 verified by the BLM Well Information System

For LEGACY RESERVES OPERATING LP, sent to the Hobbs

Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/29/2015 (16JAS0059SE)

Name (Printed/Typed) MATT DICKSON

Title DRILLING ENGINEER

Signature (Electronic Submission)

Date 10/02/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD Approved By <u>DAVID R. GLASS</u> Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person known to the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		Title	Date
Office E-PERMITTING -- New Well		Comp	P&A TA
CSNG <i>fr</i> Loc Chng		ReComp	Add New Well
Cancl Well		Create Pool	

**** BLM REVISED ** BLM REVISED ** BLM REVISE**

DEC 14 2015

Additional data for EC transaction #318578 that would not fit on the form

32. Additional remarks, continued

08/18-20/2015: Tested 13 3/8" surface casing to 1250 psi for 30 minutes (good). Drilled 12 1/4" intermediate hole to a TD of 5425'.

08/21/2015: Ran 33 joints of 9 5/8" 40#, HCL-80, LTC casing and 98 joints of 9 5/8" 40#, J-55, LTC casing set @ 5425'. Pumped lead cement: 1100 sx of 35:65 Poz/Class C, 12.60 ppg, 2.06 yield followed by tail cement: 300 sx of Class C, 14.8 ppg, 1.33 yield. Circulated 8 sx of cement to surface. WOC 4 hours, set slips on 9 5/8" casing, cut off and installed Cameron 11" x 5K "B" - section wellhead. Installed 13 5/8" x 5K BOP.

08/22/2015: Tested BOPE, choke manifold and all valves to 250 psi low/5000 psi high. Tested annular preventer to 250 psi low/2500 psi high. Tested casing to 1500 psi for 30 minutes (all test good).

09/01/2015: TD 8 3/4" production hole @ 15,600' MD / 10,905' TVD.

09/02/2015: Ran 361 joints of 5 1/2" 20#, P-110, GBCD casing set @ 15,600' MD.

09/03/2015: Pumped lead cement: 1500 sx 50:50 Poz/Class H, 11.9 ppg, 2.47 yield followed by tail cement: 1100 sx PVL, 12.6 ppg, 1.62 yield. Circulated 23 sx of cement to surface. WOC 4 hours, set slips and install 7 1/16" x 10k tubing head, and test to 4250 psi (good).

09/04/2015: Rig released @ 0:00 hours. End of drilling operations, preparing well and location for completion operations.