UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

	Expires: July 31,
5.	Lease Serial No.
	NIMANIMATTOOOF

SUNDRY	NMNM112935						
Do not use thi abandoned we	6. If Indian, Allottee of	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	7. If Unit or CA/Agree	7. If Unit or CA/Agreement, Name and/or No.					
Type of Well	8. Well Name and No. ALMOST EDDY 3	8. Well Name and No. ALMOST EDDY 31 FED 1H					
Name of Operator EOG RESOURCES, INC.	9. API Well No. 30-025-42584						
3a. Address P.O. BOX 2267 MIDLAND, TX 79702		b. Phone No. (include ar h: 432-686-3689		JENNINGS; BS	10. Field and Pool, or Exploratory JENNINGS; BS UPPER SHALE		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)	H	OBBS OC	11. County or Parish, a	11. County or Parish, and State		
Sec 31 T25S R32E SESE 220	DFSL 380FEL	. 0	CT 1 4 20	15 LEA COUNTY, I	NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	NDICATE NATUR	E OF NOTICE	E, REPORT, OR OTHER	R DATA		
TYPE OF SUBMISSION TYPE OF ACTIO							
Notice of Intent	☐ Acidize	□ Deepen	□ P	roduction (Start/Resume)	☐ Water Shut-Off		
Notice of Intent ■	☐ Alter Casing	☐ Fracture Treat	□ R	teclamation	■ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	☐ New Construc	ion 🗆 R	Recomplete	plete 🛭 Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Aban	don 🗖 T	emporarily Abandon	Change to Original A		
	☐ Convert to Injection	☐ Plug Back		Vater Disposal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) EOG Resources intends to revise the cement plan for our 5-1/2" casing on this well as follows: Proposed Slurry 5-1/2" casing at 16137' MD. Lead: 450 sx, 10.6 ppg, 3.52 CFS yld, 22.08 mix water gal/sk, 100:0: TXI Light:Poz:Gel + 1.50% C-45 + 1.00% C-41P + 0.40% Citric Acid + 0.20% C-19 + 0.20% CSA-1000 + 10 pps Plexcrete + 7 pps Gyp Seal + 0.10% C-47B (TOC @ 3839') Tail: 2060 sx 14.4 ppg, 1.48 CFS yld, 6.85 mix water gal/sk, 70:30:0 Class H:Poz:Gel + 0.05% C-20 + 6.00% STE + 0.75% C-41P + 0.10% C-19 + 0.10% CSA-1000 + 5.00% Magnesium Oxide + 3pps Plexcrete +							
14. I hereby certify that the foregoing is	Electronic Submission #318	353 verified by the B	LM Well Infor	mation System			
	Committed to AFMSS for pro	OURCES, INC., sent ocessing by KENNET	H RENNICK	on 10/01/2015 ()			
Name(Printed/Typed) STAN WA	Title	Title REGULATORY ANALYST					
Signature (Electronic	Submission)	Date	0/01/2015				
	THIS SPACE FOR	FEDERAL OR S	TATE OFFI	CE USE			
Accessed Pro		Title		APPRUVE	Date		
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant to conduct the applicant the appl	uitable title to those rights in the sub			OCT - 1 2015	Kz		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crin	ne for any person knowi	ngly and willful	- Address - Addr	agency of the United		
States any raise, nettuous or traudulent	statements of representations as to a	any mance wrumi no juri		DEALL OF LAND MANAGE	MENT		
** OPERA	TOR-SUBMITTED ** OPE	RATOR-SUBMIT	TED ** OF	CARLSBAD FIELD OFF	CE		

Additional data for EC transaction #318353 that would not fit on the form

32. Additional remarks, continued

0.50% C-47B (TOC @ 7000')

Note: Cement volumes based on bit size plus at least 25% excess in the open hole plus 10% excess in the cased-hole overlap section.

Job will be pumped approx. 10/2/15.