Office	tate of New Mexico	Form C-103
<u>District 1</u> – (575) 393-6161 Energy, N 1625 N. French Dr., Hobbs, NM 88240	finerals and Natural Resources	Revised August 1, 2011 WELL API NO.
District II - (575) 748-1283	NSERVATION DIVISION	30-025-42104
District III – (505) 334-6178 122	0 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
<u>District IV</u> – (505) 476-3460	2-(505) 476-3460 Santa Fe, NM 8/505	
1220 S. St. Francis Dr., Santa Fe, NM 87505		A-1320-9
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) HOBBSOCO		7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other		8. Well Number 114H
Name of Operator ConocoPhillips Company	OCT 2 3 2015	9. OGRID Number 217817
3. Address of Operator _{600 N} . Dairy Ashford Houston, TX 77079	RECEIVED	Pool name or Wildcat Vacuum;Glorieta
4. Well Location		vacuum, onorica
	from the S line and 28	feet from the W line
Section 27 Town	nship 17S Range 35E	NMPM County LEA /
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3940		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
OTHER:	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
9/17/15 cont'd, R1H & drill 8-3/4" hole to 3080'.		
9/18 - 24/15 Drill to 6885', stuck pipe @ 6685'.		
9/25 - 27/15 RIH & attempt to jar fish free. Decision made to spot mud cap inside csg & sidetrack. 9/28/15 NOI submitted & approved to sidetrack well. POOH 5733'-1508', spot 14.5 cal carb @ 1591' & circ btms up, POOH		
1591'-1308' & circ btms up, POOH 1308'-surf, TIH w/dp to 2230' & circ btms up, strap dp to TD to set KOP while going in the hole,		
TIH to 6352' & circ btms up, begin sidetrack 6376'-6399'		
9/29/15 RIH to 6716', TOOH & run 7" csg. 9/30/15 RIH w/156 jts of 7" 23# L-80 BTC csg & set @ 6703'. Pumped 800 sx (397 bbls) of 60:40 POZ:C cmt & 242 sx (69		
bbls) of 20:65:15 POZ:C cmt.		
10/1/15 Circ 120 sx (60 bbls) cmt to surface, WOC & test csg to 2500#/30 min good test. 10/2 - 9/15 Drill 6-1/8" hole		
10/10/15 con't drilling to TD @ 8255'.		
10/11/15 POOH to surface, LD ds, set tbg head	I, RDMO	
Spud Date: 09/13/2015	Rig Release Date: 10/11/2015	
		E-PERMITTING New Well
I hereby certify that the information above is true and complete to the best of my knowledge a CompP&ATA		
CSNG Loc Chng		
Λ		ReComp Add New Well
SIGNATURE Angle Wilson	TITLE Staff Regulatory Tech	Cancl Well Create Pool
Type or print name Angie Wilson E-mail address: angie.wilson@cop.com PHONE: (832)486-6145		
For State Use Only		
APPROVED BY: TITLE Petroleum Engineer DATE MY 15		
Conditions of Approval (if any):		