Submit 1 Copy To Appropriate District	State of New Me	Form C-103	
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION		30-025-42780
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
District IV — (303) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCHO Gem 36 State Com			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 701H
2. Name of Operator	Name of Operator RECEIV		
EOG Resources, Inc. 3. Address of Operator			7377 10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702			*WC-025 G-09 S253236A; Upper Wolfcamp
4. Well Location Unit Letter	220 feet from the North	line and 230	feet from the East line
Section 36	Township 25S R	inge 32E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3432' GR			
OTOL OT			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑			
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
10/30/15 TD at 16813' MD.			
10/31/15 Ran 237 jts 5-1/2", 23#, HCP110 JFE Bear casing set at 10496'. Ran 164 jts 5", 23.2#, HCP110 NSCC casing from 10498 to 16813'.			
11/01/15 Cement w/ 685 sx 25:75 Class H cement, 14.5 ppg, 1.38 CFS yield.			
Calculated TOC is 7942'. 11/02/15 Released rig.			
11/02/15 Released fig.			
			E-PERMITTING New Well
Spud Date: 10/6/15	Rig Release Da	te: 11/02/15	Comp P&A TA
			CSNGLoc Chng
I hereby certify that the information above is true and complete to the best of my knowledge ReComp Add New Well Cancl Well Create Pool			
10			VE INCHES
SIGNATURE TITLE Regulatory Analyst		ulatory Analyst	DATE 11/02/2015
Type or print name Stan Wagne	er/ E-mail address	:	PHONE: 432-686-3689
For State Use Only	2 11101 1101		
APPROVED BY:	TITLE Petro	leum Engineer	DATE 12/13/15
Conditions of Approval (if any):		0	