

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-42825
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Papaya 10 State
8. Well Number 502H
9. OGRID Number 7377
10. Pool name or Wildcat Grama Ridge; Bone Spring, North

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
EOG Resources, Inc.

3. Address of Operator  
P.O. Box 2267 Midland, TX 79702

4. Well Location  
Unit Letter D : 725 feet from the North line and 577 feet from the West line  
Section 10 Township 21S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3710' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/3/15 TD at 15598' MD.  
12/4/15 Ran 350 jts 5-1/2", 23.5#, HCP110 JFE Bear casing set at 15598'.  
12/5/15 Cement lead w/ 490 sx 60:40 Class C cement, 11.0 ppg, 3.62 CFS yield;  
tail w/ 1090 sx 65:35 Class H cement, 14.4 ppg, 1.31 CFS yield. TOC TBD at completion.  
12/6/15 Released rig.

Spud Date: 11/19/15

Rig Release Date: 12/6/15

E-PERMITTING -- New Well ☐  
Comp ☐ P&A ☐ TA ☐  
CSNG ☒ Loc Chng ☐  
ReComp ☐ Add New Well ☐  
Cancl Well ☐ Create Pool ☐

I hereby certify that the information above is true and complete to the best of my knowledge

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 12/07/2015

Type or print name Stan Wagner E-mail address:  PHONE: 432-686-3689

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 12/11/15

Conditions of Approval (if any):

DEC 14 2015