Submit 1 Copy To Appropriate District Office	State of New M			Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION		WELL API NO. 30-025-42948	Revised July 18, 2013
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 South St. Fr Santa Fe, NM	ancis Dr.	5. Indicate Type of Lea STATE 6. State Oil & Gas Leas	FEE
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCE PROPOSALS.)			7. Lease Name or Unit Gem 36 State 0	Com /
1. Type of Well: Oil Well	Gas Well Other	10V 9 3 2015	8. Well Number 702	Y
Name of Operator EOG Resources, Inc.	. /	MOA 2 2 Sais	9. OGRID Number 7377	
3. Address of Operator P.O. Box 2267 Midla	and, TX 79702	RECEIVED	10. Pool name or Wildo *WC-025 G-09 S25323	2002
4. Well Location	220 feet from the North	line and 310	0 feet from the	East
Unit Letter		Range 32E	NMPM Cou	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3432' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF I PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	CHANGE PLANS MULTIPLE COMPL	SUBS REMEDIAL WORK COMMENCE DRILL CASING/CEMENT	LLING OPNS. P AN	RING CASING
CLOSED-LOOP SYSTEM COTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Cement lead tail w/ 167 sx Circulated 69 Tested casin	hole. 0-3/4", 40.5#, J55 STC casing so w/ 397 sx Class C Prem Plus, a Class C Prem Plus, 14.8 ppg, bbls cement to surface. WOC g to 1500 psi for 30 minutes. To lling 9-7/8" hole.	13.5 ppg, 1.74 CFS y 1.33 CFS yield. 14 hrs.	yield;	Well TA v Well Pool
				c Chng Add New Well
Spud Date: 11/18/15	Rig Release I	Date:		P8 P8
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Stan W.	TITLE_ Re	egulatory Analyst	DATE_	11/20/2015
Type or print name Stan Wagn For State Use Only	E-mail addre	ess:	PHONE:	432-686-3689
APPROVED BY: Conditions of Approval (if any):	TITLE P	etroleum auginee	DATE	12/13/15