Submit 3 Copies To Appropriate District Office <u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-103 Revised March 25, 1999 WELL API NO. 30-025-40312 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. V-2564			
SUNDRY NOTICES AND REPORTS ON WELLS       7. Lease Name or Unit Agreement Name         (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A       7. Lease Name or Unit Agreement Name         DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCCESS OCD       7. Lease Name or Unit Agreement Name         PROPOSALS.)       1. Type of Well:       6. Of the content of t						ame:	
<ol> <li>Name of Operator BTA Oil Producers LLC</li> </ol>	8. Well No.						
<ol> <li>Address of Operator</li> <li>104 S. Pecos, Midland, TX 797</li> </ol>	9. Pool name or Wildcat Lane; Abo (36671)						
4. Well Location         Unit Letter       F       : 1650       feet from the line and feet from the line							
Section 12	Township	10S	Range 33E	NMPM I	Lea County		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3804' GR							
11. Check Ap NOTICE OF INT PERFORM REMEDIAL WORK	ature of Notice, SUB REMEDIAL WOR	SEQUENT RE		G 🗌			
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND		
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ND 🗌	ABANDONMENT		
OTHER:			OTHER:	Test San Andres		$\boxtimes$	

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

BTA tested the San Andres in this well as follows:

9/23 to 10/10/13 MIRU, Unseat pump, POH w/ rods. Unseat TAC, POH w/tbg. RU WL, RIH. Tag top of liner @ 7441'. RIH w/CIBP to 7420', set, dump 40' cmt on top of plug. Load csg w/220 bbls fr water, test to 500 psi. Circ clean. Perf 4 sqz holes @ 4960'. RIH w/pkr and set @ 4870'. Press up backside to 500 psi. Press up on sqz perfs to 1000 w/no break. Press up on 7"x9-5/8" annulus to 1000 to verify cmt into shoe. Spot 200 gal 10% acetic acid. Perf 25 holes 4632-4656'. Set plug @ 4720' and set pkr @ 4462'. Break down perfs 1825' and communicated to 7"x9-5/8" annulus. Circ 260 bbls fr water up intermediate annulus. Pmp 180 bbls fr water dn tbg circulating clean through perfs and up 7"x9-5/8" annulus. Rel pkr. RIH, spot 8 sx sand on top of plug. PU cmt retainer and set @ 4550'. Pmp dn tbg and out 7"x9-5/8", 800 sx CI C, after 15 bbls displacement, had cmt returns to surf. Pmpd another 7 bbls. Shut bradenhead, sting out of ret, rev out w/40 bbls. POH w/tbg. RIH and tag ret @ 4550'. Mill, drill, clean out cmt to 4711'. Wash sand off RBP, circ hole clean. Move tbg up to 4656'. Spot 200 gal 10% acetic acid @ 4656'. RIH and perf 4632-4656' w/25 holes. RIH w/pkr, set above perfs and breakdown. RU and swab 50 bbls (recovered load) w/FL constant @ 3200'. Black water, no oil. Continue to swab, black water only. Load backside, press up to 500#. Pump 2500 gal 15% NeFe. Flush. Swab. Black water, no oil. Bullhead 60 bbls clean water into perfs. Unset pkr, rel plug. POH w/tbg, LD pkr and plug. RIH w/CIBP and set @ 4580'. Circ hole clean w/pkr fluid. LD rods and tbg. RDMO. No San Andres shows, will evaluate well.

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I hereby certify that the momentation above is the a	nd complete to the best of my knowledge and be	lief.
SIGNATURE MM AND CUIV	TITLE Regulatory Administrator	DATE_10/30/13
Type or print name Pam Inskeep	*	Telephone No. 432-682-3753
(This space for State use)APPPROVED BY	E Petroleum Engineer DA	ATE 12/14/15

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