

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-42781

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Gem 36 State Com

8. Well Number 702H

9. OGRID Number

7377

10. Pool name or Wildcat

*WC-025 G-09 S253236A; Upper Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

EOG Resources, Inc.

3. Address of Operator

P.O. Box 2267 Midland, TX 79702

4. Well Location

Unit Letter A, 220 feet from the North line and 260 feet from the East line

Section 36 Township 25S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3432' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/10/15 Ran 240 jts 7-5/8", 29.7 #, HCP 110 LTC casing set at 10653', DV tool at 4767'.

1st stg: Cement lead w/ 266 sx Class C, 11.0 ppg, 4.72 CFS yield;

tail w/ 227 sx Class H, 15.6 ppg, 1.18 yield. Did not circulate.

2nd stg: Cement lead w/ 275 sx Class C, 12.7 ppg, 4.34 CFS yield;

tail w/ 100 sx Class C, 14.8 ppg, 1.33 CFS yield.

11/11/15 Ran temperature log & found TOC to be at 3400'. Performed bradenhead squeeze.

Pumped 575 sx 50/50 Buzzi C cement blend. Drilled out DV tool.

11/12/15 Drilled cement to top of float collar at 10605'. Tested casing to 1700 psi. Test failed.

Retest to 2000 psi. Test failed. Make up packer assembly. Determined leak to be between 4484' & 4515'.

Spud Date: 11/2/15

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Stan Wagner

TITLE

Regulatory Analyst

DATE

11/16/2015

Type or print name

Stan Wagner

E-mail address:

PHONE:

432-686-3689

For State Use Only

APPROVED BY:

Petroleum Engineer

TITLE

Petroleum Engineer

DATE

12/13/15

Conditions of Approval (if any):

DEC 15 2015