ubmit 1 Copy To Appropriate District	State of New Me				Form C-103	
histrict I – (575) 393-6161 625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nati	ural Resources	WELL API		ed July 18, 2013	
District II - (575) 748-1283	OIL CONSERVATION	DIVISION	30-025	-42781	/	
11 S. First St., Artesia, NM 88210 <u>vistrict III</u> – (505) 334-6178	1220 South St. Fra		5. Indicate STAT	Type of Lease FE		
000 Rio Brazos Rd., Aztec, NM 87410 <u>vistrict IV</u> (505) 476-3460	Santa Fe, NM 8	7505		& Gas Lease No.		
220 S. St. Francis Dr., Santa Fe, NM 7505						
SUNDRY NOTICES	AND REPORTS ON WELLS	OBBS OCD	7. Lease Na	me or Unit Agree	ement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Gem 3	Gem 36 State Com		
ROPOSALS.) . Type of Well: Oil Well 🔲 Gas '	Well 🗌 Other	OV 2 3 2015	8. Well Nur	nber 702H	1	
. Name of Operator EOG Resources, Inc.	/		9. OGRID 1 7377	Number		
. Address of Operator		RECEIVED		me or Wildcat		
P.O. Box 2267 Midland, T	X 79702		*WC-025 G	-09 S253236A; U	pper Wolfcamp	
. Well Location A 220	North		260	Eas	t	
Unit Letter:	feet from the Township 25S R	line andange 32E	NMPM	et from the	Lea	
Section	Elevation (Show whether DR			County	Lea	
	3432' GR	, 10, 10, 10, 01, 0			<u>. Ser - 16</u>	
12. Check Appro	opriate Box to Indicate N	lature of Notic	ce, Report or O	ther Data		
NOTICE OF INTEN	TION TO	l si	JBSEQUENT	REPORT	F.	
	JG AND ABANDON	REMEDIAL W				
	ANGE PLANS	COMMENCE	DRILLING OPNS.			
ULL OR ALTER CASING	LTIPLE COMPL	CASING/CEM	ENT JOB	\checkmark		
OWNHOLE COMMINGLE						
LOSED-LOOP SYSTEM						
THED		OTUED.				
THER:		OTHER:	and aive nortines	t datas insluding		
13. Describe proposed or completed		pertinent details,				
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