

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42355 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, L.P. ✓		6. State Oil & Gas Lease No.
3. Address of Operator 333 West Sheridan Avenue Oklahoma City, OK 73102-5015 405-552-3303		7. Lease Name or Unit Agreement Name Rattlesnake 16 SWD ✓
4. Well Location Unit Letter <u>E</u> : <u>2375</u> feet from the <u>North</u> line and <u>210</u> feet from the <u>West</u> line Section <u>16</u> Township <u>26S</u> Range <u>34E</u> NMPM <u>Lea</u> County ✓		8. Well Number <u>1</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3337.3' GR		9. OGRID Number 6137
		10. Pool name or Wildcat SWD: DEV-FUS-MON-SIMP

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Mechanical Integrity Test Charts <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drilled out cement to 18,700'. Ran IPC injection string, set packer at 18,578'. Pumped 40,000 gal of 15% HCl. NMOCD witnessed MIT on 3 Dec 16. Well passed MIT. Please see attached MIT Charts and current Wellbore Schematic.

Spud Date: 5/29/2015

Rig Release Date: 9/5/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lucretia Morris TITLE Regulatory Analyst DATE 12/11/2015

Type or print name Lucretia Morris E-mail address: Lucretia.Morris@dmv.com PHONE: 405-552-3303

For State Use Only

APPROVED BY: Bill Brumback TITLE Staff Manager DATE 12/16/15

Conditions of Approval (if any):

DEC 15 2015

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: RATTLESNAKE 16 SWD #1		Field: RATTLESNAKE (NM)	
Location: 2375' FNL & 210' FWL; SEC 16-T26S-R34E		County: LEA	State: NM
Elevation: 3360.8' KB; 3337.3' GL; 23.5' KB to GL		Spud Date: 5/29/15	Compl Date:
API#: 30-025-42355	Prepared by: Ronnie Slack	Date: 12/10/15	Rev:

36" Hole
30", 196#, J55, conductor @ 143'

26" Hole
20", 94#, J55, @ 765'
Cmt'd w/1405 sx. Cmt to surface

9-5/8" ETOC @ 4,100'

17-1/2" Hole
13-3/8", 72#, P110, @ 5,304'
Cmt'd w/3455 sx. Cmt to surface

7", 32#, Liner top @ 12,395'
(liner top tst to 1500#, 30 min-good-8/16/15)

12-1/4" Hole
9-5/8", 47#, HCP-110, @ 12,911'
Cmt'd w/1900 sx. ETOC @ 4,100'

Injection Tubing:
4-1/2", 13.5#, P-110 to 3,063'. (polycore lined)
4-1/2", 11.6#, P-110, 3,063' to 17,827'. (polycore, enertube, ultratube lined)
2-7/8", 6.5#, L80, 17,827' to 18,577'. (TK-900 lined)

5", 18#, Liner top @ 17,899'

8-1/2" Hole
7", 32#, HCP-110 liner; from 12,395' to 18,095'
Cmt'd w/935 sx

DV tool @ 18,596'-18,598'
ACP @ 18,608'-18,618'

6" Hole
5", 18#, P-110 liner from 17,899' to 18,636'
Cmt'd w/360 sx

R Nipple (2.188 ID) @ 18,578'
Weatherford Ultrapak Seal Bore Packer @ 18,581'. (11/24/15)
6', 2-7/8" pup
RN, w/(2.010" ID) no go @ 18,588'
1, 31' Jt-2-7/8", W/L guide. EOT @ 18,620'.

6" Open Hole (1,699') from 18,636' to 20,335'
Devonian, Fusselman, Montoya Formations

20,335' TD

BS
12/16/15

