

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-025-07602 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit |
| 8. Well Number: 44 |
| 9. OGRID Number: 157984 |
| 10. Pool name or Wildcat Hobbs (G/SA) |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other: -----

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

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|--|--|
| 4. Well Location Unit Letter <u>J</u> : <u>2310</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>4</u> Township <u>19S</u> Range <u>38E</u> NMPM Lea County | 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3611' (DF) |
|--|--|

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU
- POOH w/ ESP Equipment
- Set CIBP @ 3870' and cap with 35' of CMT (Have tight spot at 3809' (tie back liner). Will attempt to set CIBP at 3870' to comply with $\pm 100'$ TA rule. However, if it is not possible to set CIBP below 3809', propose to set CIBP at 3798', which would be 130' above the top squeezed perf. Will cap CIBP with 35' of cement and TOC will be at 3763'.)
- Install TA wellhead
- RDMO PU

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Condition of Approval: notify
OCD Hobbs office 24 hours

Spud Date:

Rig Release Date:

prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steve Snead TITLE Lift Specialist DATE 11/24/2015

Type or print name Steve Snead E-mail address steve_snead@oxy.com PHONE: 806-592-6312

For State Use Only

APPROVED BY: Bill Sammons TITLE Staff Manager DATE 12/16/2015

Conditions of Approval (if any):

DEC 15 2015

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