Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	October 13, 2009 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II		30-025-32358
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505	TCES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	DEALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CD	7. Lease Name of Onit Agreement Name
DIFFERENT RESERVOIR. USE "APPL	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	J R Phillips gas com
PROPOSALS.)	Coo Wall C	Q Wall Number 4
1. Type of Well: Oil Well	Gas Well DEC 1 5 2015	9. OGRID Number 873
Name of Operator Apache Corp.		9. OGRID Number 873
3. Address of Operator	PEOEINED	10. Pool name or Wildcat
P O box Drawer D Monument NM	1 88265	Yates Seven Rivers Queen
4. Well Location		
	:1090feet from theS line and _	1330 feet from the
E line		issuicet from the
	Township 205 Pages 261	E NMPM Lea County
Section 1	Township 20S Range 36F 11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	11. Elevation (Show whether DR, RRB, R1, GR, etc.	
		The second secon
12 Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
12. Check	Appropriate Box to indicate Nature of Notice,	Report of Other Data
E-PERMITTING <swd injection=""> SUBSEQUENT REPORT OF:</swd>		
CONVERSION RBDMS RBDMS REMEDIAL WORK ALTERING CASING		
RETURN TO	TA COMMENCE DRI	ILLING OPNS. □ P AND A □
CSNGENVIRO_		
INT TO PA P&A NR		
OTHER: TA wellbore		
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of 		
proposed completion or recompletion.		
proposed completion of re-	This Approval of Te	emporary.
Perfs 3108 - 3348	Abandonment Exp	
	Abandoninent Exp	105/2/10/2010
		. /
MIRU & set a CIBP +- 3060 with 35' of cement on top. Load the casing with packer fluid. Pressure test the casing to 680 psi for 30		
minutes and chart the results. Lost 5 lbs. to 675 psi during the test. Apache requests a TA status for this well.		
Lost 5 tos. to 075 psi during the test. Apache requests a 174 status for this well.		
Spud Date:	Rig Release Date:	
Span Date.	Tug Notable Build	
I hereby certify that the information	above is true and complete to the best of my knowledg	e and belief.
0100	n -	
(V V ()		
SIGNATURE SIGNATURE	TITLEInstrument Tech	DATE12/15/15
Type or print nameJim Ellison E-mail address: _JD.Ellison@apacheccorp.com_ PHONE:575-441-7734		
For State Use Only		
APPROVED BY: V (Alux Chow) Critle JUST, Suprivisor Date 12/16/2015		
Conditions of Approval (if any):		0 17/1000
0	DEC 0	1 2015 BX 12/17/15 BM
	DEC %	T (01)

