District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

MONSubmit 2015 copy to appropriate District Office

District III 1000 Rio Brazos	Rd., Azt	tec, NM 8	37410			1 Conservation 20 South St.			MOAN		, top, to t	_	District Office	
District IV 1220 S. St. Franc	eis Dr., Sa	anta Fe, 1	NM 8750	05	12	Santa Fe, N			RECE	IVED] AMEN	NDED REPORT	
10	I.			EST FO	R ALL	OWABLE	AND AUT	HO	RIZATION	T	TRAN	SPORT	Γ	
Operator n	d Addr	ess				² OGRID Number 873								
303 Veterans Midland TX 7	Airpark	Lane S	uite 10	00							g Code/ Ef 11/17/2			
⁴ API Number 5 Pool Name 30-025-40459						Drinka	Drinkard				⁶ Pool Code 19190			
The second secon						Hawk Fede	deral A-5				9 Well Number 009			
II. 10 Surface Loc				Range	Y -4 Y-1-	F . C . II	No. 41/Co. 41 T.		F . 6 1	I n	. (837 . 12		6 .	
Ul or lot no.	P 5		21S		Lot Idn	990	North/South Line South		Feet from the 990		est/West lin East	ne	County Lea	
UL or lot no.	11 Bottom Hole L			Range Lot Idn		Feet from the	North/South line		Feet from the		ast/West li		Country	
UL or lot no.	Sectio	n 1 ow	nship	Kange	Lot Idn	reet from the	North/South	line	reet from the	E	East/West file		County	
F Producing Code		ducing M Code P	Di		onnection ate /2015	¹⁵ C-129 Pern	nit Number 16 (C-129 Effective Da		e 17 (С-129 Ехг	-129 Expiration Date	
III. Oil a		s Tran	sport	ers										
18 Transpor OGRID	¹⁹ Transporter Name and Address										²⁰ O/G/W			
		TARGA Midstream Services LP 1000 Louisiana Suite 4700										G		
NAME OF THE PARTY	and the same of	Houston TX 77000-5050												
34053	AGI .	Plains Marketing LP O												
	(E)													
												112		
**********	C		D											
IV. Well 21 Spud Da			Ready			²³ TD	²⁴ PBTD		25 Perforatio		s	²⁶ DH	IC, MC /	
6/8/2012		11/17/2				7500'	7455'		6741'-689			DHC-H	IOB-503	
²⁷ Hole Size			²⁸ Casing		g & Tubing Size		²⁹ Depth Se		et		30 Sacks Cement		ient 44	
12	-1/4"			8-5/8"			1350'				710 sx Class C		s C	
7-7/8"					5-1/2"		7499'				1600 sx Class C		ss C	
Tubing					2-7/8"		7430'							
V. Well														
	The state of the s		s Delivery Date		33 Test Date		34 Test Lengt		h 35 Tbg.		ressure	³⁶ C:	sg. Pressure	
11/17/20	74.50	11	1/17/2			17/2015		24 hrs						
37 Choke Size		³⁸ Oi 7 / 8				Water 29 / 91	⁴⁰ Gas 4 / 99					41 T	est Method	
⁴² I hereby cer			s of the	Oil Cons	ervation D	Division have			OIL CONSE	RVAT	TON DIVIS	SION		
been complied						is true and								
complete to the best of my knowledge and belief. Signature:							Approved by:							
Printed name:	sa -	HAH				Title: etroleum Engineer								
Reesa Fisher Title:					1	Approval Date:								
Sr Staff Reg A E-mail Addres								12/1	9	617				
Reesa.Fisher	@apacl	hecorp.												
Date: Phone: 11/19/2015 432-818-1062														