

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBSOCD

MAR 02 2015

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|--|
| WELL API NO. 30-025-42009 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. 39652 |
| 7. Lease Name or Unit Agreement Name Battle |
| 8. Well Number 2H |
| 9. OGRID Number 160825 |
| 10. Pool name or Wildcat WC-025 G-06 S213326D; Bone Spring |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

BC Operating, Inc.

3. Address of Operator

P.O. Box 50820 Midland, Texas 79710

4. Well Location

Unit Letter O : 240 feet from the South line and 1660 feet from the East line
Section 27 Township 21S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3672' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/24/2015:

Ran 5 1/2" P110 17# casing. Worked casing from 16,688' to 16,949'.

Cement: Test lines to 3500 psi. Lead w/800 sx 11.80#, 2.39 yield w/additives 50/50/10 Poz Gel + 0.25#/sx CF + 0.4% R-20 + 0.2% CD-35 + 3% salt. Tailed w/730 sx 15#, 2.50 yield w/additives 50/50/4 Poz H Gel + 0.1% CD-37 + 0.8% R-20 + 0.5T FL-16 + 0.5% TSM-1 + 0.1% AS3 + 5% salt. Displaced 108 bbls FW, 30 bbls sugar water followed by FW. Bumped plug @ 3100 psi - held good. No cement to surface. TOC - 2808' calculated.

Attached is the directional survey. Please see attachments.

Spud Date:

07/01/2014

Rig Release Date:

02/24/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pam Stevens

TITLE Regulatory Analyst

DATE 02/25/2015

Type or print name Pam Stevens

E-mail address: pstevens@bcoperating.com

PHONE: 432-684-9696

For State Use Only

APPROVED BY: [Signature]

TITLE Petroleum Engineer

DATE 12/15/15

Conditions of Approval (if any):

DEC 21 2015