Submit To Appropriate District Office Two Copies				State of New Mexico				Form C-105					
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources				Revised August 1, 2011					
District II				0					1. WELL API NO. 30-025-42647				
811 S. First St., Artesia, NM 88210 District III					il Conserva				2. Type of L	ease			
1000 Rio Brazos Ro District IV				12	220 South S				X STA	& Gas Lease 1		FED/IND	DIAN
1220 S. St. Francis			- D	-COMP	Santa Fe,			-	3. State On	& Gas Lease	No.		
WELL (ETION)R Kı	ECOMP	LETION RE	POR	AND LO	G	& Leane Nam	- a Thit An	amont N	Tama	- Libai
		RT (Fill in b	oxes #1	through #3	1 for State and Fe	ee wells o	nly)		5. Lease Nan South H 6. Well Num	obbs G/SA			40.14
					hrough #9, #15 D ordance with 19.			2 and/or	256			4	1088S OCD
. Type of Comp	oletion:								Потить			DEP	4
Name of Open	WELL	WORKOVE	RLL	DEEPENING	PLUGBAC	K 🔲 Di	FFERENT KE	SERVOI	9. OGRID			-	2 20th
Name of Opera Occidental P		rD D							15	7984		A-	(7)
0. Address of O	-	TV 77'	240						11. Pool name		Andro	LE CE	Ver
P.O. Box 429									Hobbs; Gra				, cD
2.Location	Unit Ltr	Section	1	Township	Range	Lot		from the	N/S Line	Feet from t	_	Line	County
Surface:	1	4		198	38E		2	188	S	657	_	E	LEA
	E	3		198	38E			1559	N	895		W	LEA
3. Date Spudded			ed		ig Released				d (Ready to Pro	duce)			F and RKB,
09/03/2015 8. Total Measure		7/2015 Well			8/2015 ack Measured De	enth		0/07/20 Directions	al Survey Made	2 21. 7			612.2 GR Other Logs Run
5187	ea Departo.	WGII		5131		pui	(4)	lo liections	Il Survey Made		cell in		ron Log
2. Producing Int	erval(s), of	this completi	on - To							TOOM	Jenjate	u Houti	OH LOG
4766 - 5048	San And	res											
13.					SING REC	ORD							
CASING SE	ZE	WEIGHT	LB./FT		DEPTH SET	_	HOLE SI	ZE		NG RECORD	A	MOUNT	PULLED
9 5/8		36			1599		12 1/4		CI. C 490		-		0
7			5172			0.011			Cl. C 230 sx		0		
		26				-	8 3/4						
7	E S 1	26			5172 4328	+	8 3/4 8 3/4		Cl. C 230 Cl. C 620				0
	NA.												
7				LIN				25	Cl. C 620	SX I'UBING RE			
7	TOP		ВОТТ		4328			SE	CI. C 620	TUBING REDEPTHS		PACK	
7	ТОР		вотт		4328 NER RECORD		8 3/4	SE	CI. C 620	SX I'UBING RE		PACK	0
7 24. SIZE	1 2 4 4	26		ОМ	4328 NER RECORD	MENT S	8 3/4 SCREEN	2	CI. C 620	TUBING REDEPTHS	ET		0
7 24. SIZE 26. Perforation	record (inte	26 erval, size, an	nd numb	ОМ	4328 NER RECORD	MENT S	8 3/4 SCREEN 27. ACID, SI	SI 2 HOT, FR	CI. C 620	TUBING REDEPTHS 4717 EMENT, SQ	UEEZE	, ETC.	O CER SET
7 24. SIZE 26. Perforation	record (inte	26 erval, size, an	nd numb	ОМ	4328 NER RECORD	MENT S	8 3/4 SCREEN	SI 2 HOT, FR	CI. C 620 S. ZZE 7/8 RACTURE, CR AMOUNT A	IUBING REDEPTHS 4717 EMENT, SQ	UEEZE (ATERIA	, ETC.	O CER SET
7 24. SIZE 26. Perforation	record (inte	26 erval, size, an	nd numb	ОМ	4328 NER RECORD	MENT S	8 3/4 SCREEN 27. ACID, SI DEPTH INTER	SI 2 HOT, FR	CI. C 620 S. ZZE 7/8 RACTURE, CR AMOUNT A	TUBING REDEPTHS 4717 EMENT, SQ	UEEZE (ATERIA	, ETC.	O CER SET
7 24. SIZE 26. Perforation	record (inte	26 erval, size, an	nd numb	ОМ	4328 NER RECORD	MENT S	8 3/4 SCREEN 27. ACID, SI DEPTH INTER	SI 2 HOT, FR	CI. C 620 S. ZZE 7/8 RACTURE, CR AMOUNT A	IUBING REDEPTHS 4717 EMENT, SQ	UEEZE (ATERIA	, ETC.	O CER SET
7 24. SIZE 26. Perforation 4766 - 5048 @	record (inte	erval, size, and / 764 holes	nd numb	OM per)	VER RECORD SACKS CEM	PRO	8 3/4 SCREEN 27. ACID, SH DEPTH INTER 4766 - 5048	SE 2 HOT, FR	CI. C 620 ZE 7/8 ACTURE, CE AMOUNT / acid ju	TUBING REDEPTHS 4717 EMENT, SQ AND KIND M ob w/ 5700	UEEZE IATERIA gals 15	, ETC.	0 CER SET
7 24. SIZE 26. Perforation 4766 - 5048 @	record (integral) 10 runs	erval, size, and / 764 holes	nd numb	OM per)	4328 NER RECORD	PRO	8 3/4 SCREEN 27. ACID, SH DEPTH INTER 4766 - 5048	SE 2 HOT, FR	CI. C 620 ZE 7/8 ACTURE, CE AMOUNT / acid ju	IUBING REDEPTHS 4717 EMENT, SQ	UEEZE IATERIA gals 15	, ETC.	O CER SET
7 24. SIZE 26. Perforation 4766 - 5048 @	record (integral) 10 runs	erval, size, and / 764 holes	nd numb	OM per)	VER RECORD SACKS CEM	PRODumping -	8 3/4 SCREEN 27. ACID, SH DEPTH INTER 4766 - 5048	SLI 2 HOT, FR RVAL N pump)	CI. C 620 ZE 7/8 ACTURE, CE AMOUNT / acid ju	TUBING REDEPTHS 4717 EMENT, SQ AND KIND M ob w/ 5700	UEEZE (ATERIA gals 15	, ETC. AL USED 5% NEF	O CER SET
7 24. SIZE 26. Perforation 4766 - 5048 © 28. Date First Produc	10 runs tion Hours T	erval, size, and / 764 holes	oduction Choke	n Method (F	VER RECORD SACKS CEN	PRODumping -	8 3/4 SCREEN 27. ACID, SH DEPTH INTER 4766 - 5048 DUCTIO - Size and type	SU 2 HOT, FR RVAL N pump)	CI. C 620 S. ZZE 7/8 RACTURE, CE AMOUNT / acid ju	IUBING RE DEPTH S 4717 EMENT, SQ AND KIND M Ob w/ 5700 s (Prod. or Sh	UEEZE (ATERLA gals 15	, ETC. AL USED 5% NEF	CER SET
7 24. SIZE 26. Perforation 4766 - 5048 © 28. Date First Produc	10 runs tion Hours T	erval, size, and / 764 holes	oduction	n Method (F	VER RECORD SACKS CEN Slowing, gas lift, p	PRODumping -	8 3/4 SCREEN 27. ACID, SIDEPTH INTER 4766 - 5048 DUCTIO - Size and type Oil - Bbl	SU 2 HOT, FR RVAL N pump)	CI. C 620 ZZE 7/8 ACTURE, CE AMOUNT / acid ju Well Statu	IUBING RE DEPTH S 4717 EMENT, SQ AND KIND M Ob w/ 5700 s (Prod. or Sh	UEEZE (ATERLA gals 15	, ETC. LL USED 6% NEF	CER SET
7 24. SIZE 26. Perforation 4766 - 5048 © 28. Date First Produce Date of Test Flow Tubing Press.	tion Hours T	erval, size, and / 764 holes	oduction Choke	n Method (F	VER RECORD SACKS CEN Slowing, gas lift, p	PRODumping -	8 3/4 SCREEN 27. ACID, SIDEPTH INTER 4766 - 5048 DUCTIO - Size and type Oil - Bbl	SU 2 HOT, FR RVAL N pump)	CI. C 620 ZZE 7/8 ACTURE, CE AMOUNT / acid ju Well Statu	IUBING RE DEPTH S 4717 EMENT, SQ AND KIND M Ob w/ 5700 s (Prod. or Sh	UEEZE (ATERIA gals 15	Gas - (Co)	O CER SET
7 24. SIZE 26. Perforation 4766 - 5048 @ 28. Date of Test Flow Tubing Press. 29. Disposition of	record (integrated of Total Casing) Casing) Grant (Sold, as is reinjection)	erval, size, and / 764 holes Profested Pressure used for fuel.	Choke Calcu Hour	n Method (F e Size e Size e Size e Attention of the size of the si	VER RECORD SACKS CEN Slowing, gas lift, p Prod'n For Test Period Oil - Bbl.	PRODumping	8 3/4 SCREEN 27. ACID, SH DEPTH INTER 4766 - 5048 DUCTIO - Size and type Oil - Bbl Gas - MCF	SU 2 HOT, FR RVAL N pump)	Cl. C 620 S. ZZE 7/8 RACTURE, CF AMOUNT / acid ju Well Statu as - MCF Water - Bbl.	IUBING REDEPTHS 4717 EMENT, SQ AND KIND M Ob W/ 5700 S (Prod. or Sh Water - B	UEEZE (ATERIA gals 15	Gas - (Co)	CER SET Coil Ratio
7 24. BIZE 26. Perforation 4766 - 5048 © 28. Date of Test Plow Tubing Press. 29. Disposition of Produced gas 31. List Attachmen	record (integrated for the control of Gas (Sold, as is reinjectors)	erval, size, and / 764 holes Pressure used for fuel.	Choke Calcu Hour eart of t	n Method (F e Size e Size e Size e Attention of the size of the si	VER RECORD SACKS CEN Slowing, gas lift, p Prod'n For Test Period Oil - Bbl.	PRODumping	8 3/4 SCREEN 27. ACID, SH DEPTH INTER 4766 - 5048 DUCTIO - Size and type Oil - Bbl Gas - MCF	SU 2 HOT, FR RVAL N pump)	CI. C 620 ZE 7/8 ACTURE, CF AMOUNT / acid ju Well Statu BS - MCF Water - Bbl.	IUBING RE DEPTH S 4717 EMENT, SQ AND KIND M Ob w/ 5700 s (Prod. or Sh Water - B	UEEZE (ATERIA gals 15 uu-in) bl. bl. bl. bl. chressed B	Gas - (Co)	CER SET Coil Ratio
7 24. SIZE 26. Perforation 4766 - 5048 © 28. Date First Produce Date of Test Flow Tubing Press. 29. Disposition of Produced gas SI. List Attachme C102, Inclinate	record (integrated of Total Casing In Gas (Sold, as is reinjectents tion Report	erval, size, and / 764 holes Pressure used for fuel, etted as a part, Logs, Cl	Choke Calcu Hour	n Method (F e Size e Size e Size f (etc.) the North	VER RECORD SACKS CEN Slowing, gas lift, p Test Period Oil - Bbl. Hobbs Unit Co	PRODumping -	8 3/4 SCREEN 27. ACID, SH DEPTH INTER 4766 - 5048 DUCTIO - Size and type Oil - Bbl Gas - MCF	SU 2 HOT, FR RVAL N pump)	CI. C 620 ZE 7/8 ACTURE, CF AMOUNT / acid ju Well Statu BS - MCF Water - Bbl.	IUBING REDEPTHS 4717 EMENT, SQ AND KIND M Ob w/ 5700 S (Prod. or Sh Water - B Oil C	UEEZE (ATERIA gals 15 ut-in) bl. bl. bravity - A	Gas - (Col	CER SET Coil Ratio
7 24. SIZE 26. Perforation 4766 - 5048 © 28. Date First Produce Produced gas S1. List Attachme C102, Inclinat 32. If a temporary	record (integrated to the control of	Pressure used for fuel, cted as a part, Logs, Cled at the well,	Choke Calcu Hour of thart	n Method (F e Size slated 24- Rate d, etc.) the North	VER RECORD SACKS CEM Solving, gas lift, p Prod'n For Test Period Oil - Bbl. Hobbs Unit Co	PRODumping -	8 3/4 SCREEN 27. ACID, SH DEPTH INTER 4766 - 5048 DUCTIO - Size and type Oil - Bbl Gas - MCF	SU 2 HOT, FR RVAL N pump)	CI. C 620 ZZE 7/8 ACTURE, CE AMOUNT / acid ju Well Statu Well Statu E-PER Comp	IUBING RE DEPTH S 4717 EMENT, SQ AND KIND M Ob w/ 5700 S (Prod. or Sh Water - B Oil C 30. Test With MITTING	UEEZE (ATERIA gals 15 ud-in) bl. inavity - A Chag	Gas - (Col	CER SET Coil Ratio
7 24. SIZE 26. Perforation 4766 - 5048 © 28. Date First Produce Flow Tubing Press. 29. Disposition of Produced gas 31. List Attachme C102, Inclinat 32. If a temporary	record (integrated to the control of	Pressure used for fuel, cted as a part, Logs, Cled at the well,	Choke Calcu Hour of thart	n Method (F e Size slated 24- Rate d, etc.) the North	VER RECORD SACKS CEN SACKS CEN Prod'n For Test Period Oil - Bbl. Hobbs Unit Co	PRODumping -	8 3/4 SCREEN 27. ACID, SH DEPTH INTER 4766 - 5048 DUCTIO - Size and type Oil - Bbl Gas - MCF	SU 2 HOT, FR RVAL N pump)	CI. C 620 ZZE 7/8 ACTURE, CE AMOUNT / acid ju Well Statu Well Statu E-PER Comp	IUBING RE DEPTH S 4717 EMENT, SQ AND KIND M Ob w/ 5700 S (Prod. or Sh Water - B Oil C 30. Test With MITTING	UEEZE (ATERIA gals 15 ud-in) bl. inavity - A Chag	Gas - (Col	CER SET Coil Ratio
7 24. SIZE 26. Perforation 4766 - 5048 © 28. Date First Produce Flow Tubing Press. 29. Disposition of Produced gas 31. List Attachme C102, Inclinat 32. If a temporary 33. If an on-site b	record (integrated of the control of	erval, size, and / 764 holes Pressure used for fuel cted as a part, Logs, Cled at the well, sed at the well.	Choke Calcu Hour Chart C	n Method (F e Size llated 24- Rate d, etc.) the North	VER RECORD SACKS CEM Solvening, gas lift, p Test Period Oil - Bbl. Hobbs Unit Co	PRODumping -	8 3/4 SCREEN 27. ACID, SIDEPTH INTER 4766 - 5048 DUCTIO Size and type Oil - Bbl Gas - MCF	SE 2 HOT, FR RVAL N Pump) Ga	CI. C 620 ZZE 7/8 ACTURE, CF AMOUNT / acid ju Well Statu Bs - MCF Water - Bbl. E-PER Comp CSNG ReCor	IUBING RE DEPTH S 4717 EMENT, SQ AND KIND M Ob w/ 5700 s (Prod. or Sh Water - B Oil C MITTING P& Lo	UEEZE (ATERIA gals 15 uu-in) bl. inessed B - New A Chag	Gas - (Col	CER SET Coil Ratio Prr.)
24. SIZE 26. Perforation 4766 - 5048 © 28. Date First Produce Date of Test Flow Tubing Press. 29. Disposition of Produced gas 31. List Attachme C 102, Inclinat 32. If a temporary 33. If an on-site b	record (integrated of the control of	erval, size, and / 764 holes Pressure used for fuel cted as a part, Logs, Cled at the well, sed at the well.	Choke Calcu Hour Chart A vented art of the	n Method (F e Size llated 24- Rate d, etc.) the North	VER RECORD SACKS CEM Solvening, gas lift, p Test Period Oil - Bbl. Hobbs Unit Co	PRODumping -	8 3/4 SCREEN 27. ACID, SIDEPTH INTER 4766 - 5048 DUCTIO Size and type Oil - Bbl Gas - MCF	SE 2 HOT, FR RVAL N pump) Ga omplete Title	CI. C 620 ZZE 7/8 ZZE 7/8 ACTURE, CF AMOUNT A acid ju Well Statu Well Statu E-PER Comp CSNG ReCor to t. Cancl Regulato	IUBING RE DEPTH S 4717 EMENT, SQ AND KIND M Ob w/ 5700 S (Prod. or Sh Water - B Oil C 30. Test With MITTING LQ mp Well ory Coordin	UEEZE (ATERIA gals 15 uu-in) bl. tnessed B New A - Chng Add N Cres	Gas - (College Well) Well TA TA TA TA TA TA TA TA TA	OCER SET CER SET Oil Ratio Pr.) 11/20/2015
	record (interest of the property of the proper	Pressure Pressure used for fuel, etched as a pairt, Logs, Cled at the well, sed at the well.	Choke Calcu Hour Chart C	n Method (F e Size llated 24- Rate d, etc.) the North	VER RECORD SACKS CEM SACKS CEM Solving, gas lift, p Prod'n For Test Period Oil - Bbl. Hobbs Unit Co the location of the on- Latitude th sides of this. Printed	PRODumping -	8 3/4 SCREEN 27. ACID, SIDEPTH INTER 4766 - 5048 DUCTIO Size and type Oil - Bbl Gas - MCF	SE 2 HOT, FR RVAL N pump) Ga omplete Title	CI. C 620 ZZE 7/8 ZZE 7/8 ACTURE, CF AMOUNT A acid ju Well Statu Well Statu E-PER Comp CSNG ReCor to t. Cancl Regulato	IUBING RE DEPTH S 4717 EMENT, SQ AND KIND M Ob w/ 5700 S (Prod. or Sh Water - B Oil C 30. Test With MITTING LQ mp Well ory Coordin	UEEZE (ATERIA gals 15 uu-in) bl. tnessed B New A - Chng Add N Cres	Gas - (College Well) Well TA TA TA TA TA TA TA TA TA	CER SET Coil Ratio Prr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by o copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	rn New Mexico	Northy	vestern New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1663	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2878	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3120	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3894	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4303	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4665	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	Т	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL	UK	GAS
SANDS	OR	ZONE

No. 1, fromto	No. 3, fromto
No. 2, fromto	No. 4, fromto

IMPORTANT WATER SANDS

Include data on rate of wa	ter inflow and elevation to which wat	ter rose in hole.	
No. 1, from	to	feet	

No. 2, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
2878	3120	242	interbedded brown-red-gray soft shale, fine sand, anhydrite, and reddish brown salt stringers				
3120	3894	774	mainly gray, dense anhydrite interbedded with minor red shale and red-gray sandstone				
3894	4303	408	upper red-gray sand with minor anhydrite, lower mainly anhydrite with interbedded red-gray shale and tan anhydritic dolomite				
4303	4665	362	Interbedded brown-gray silty dolomite, shale, sand, and thin anhydrite stringers				
4665			dolomite				