### STATES A. Annis, Not #210 Conservation Division 1220 South St. Francis Dr. Santa Fe, NM #7505 1220 South St. Francis Dr. Santa Fe, NM #7505 3. State Ol & Gas Lease No. 1220 South St. Francis Dr. Santa Fe, NM #7505 3. State Ol & Gas Lease No. 1220 South St. Francis Dr. Santa Fe, NM #7505 3. State Ol & Gas Lease No. 1220 South St. Francis Dr. Santa Fe, NM #7505 3. State Ol & Gas Lease No. 1220 South St. Francis Dr. Santa Fe, NM #7505 3. State Ol & Gas Lease No. 1220 South St. Francis Dr. Santa Fe, NM #7505 3. State Ol & Gas Lease No. 1220 South St. Francis Dr. Santa Fe, NM #7505 3. State Ol & Gas Lease No. 1220 South St. Francis Dr. Santa Fe, NM #7505 3. State Ol & Gas Lease No. 1220 South St. Francis Dr. Santa Fe, NM #7505 3. State Ol & Gas Lease No. 1220 South St. Francis Dr. Santa Fe, NM #7505 3. State Ol & Gas Lease No. 1220 South St. Francis Dr. Santa Fe, NM #7505 3. State Ol & Gas Lease No. 1220 South St. Francis Dr. Santa Fe, NM #7505 3. State Ol & Gas Lease No. 1220 South St. Francis Dr. Santa Fe, NM #7505 3. State Ol & Gas Lease No. 1220 South St. Francis Dr. Santa Fe, NM #7505 3. State Ol & Gas Lease No. 1220 South St. Francis Dr. Santa Fe, NM #7505 3. State Ol & Gas Lease No. 1220 South St. Francis Dr. Santa Fe, NM #7505 3. State Ol & Gas Lease No. 1220 South St. Francis Dr. Santa Fe, NM #7505 3. State Ol & Gas Lease No. 1220 South St. Francis Dr. Santa Fe, NM #7505 3. State Ol & Gas Lease No. 1220 South St. Francis Dr. Santa Fe, NM #7505 3. State Ol & Gas Lease No. 1220 South St. Francis Dr. Santa Fe, NM #7505 3. State Ol & Gas Lease No. 1220 South St. Francis Dr. Santa Fe, NM #7505 3. State Ol & Gas Lease No. 1220 South St. Francis Dr. Santa Fe, NM #7505 3. State Ol & Gas Lease No. 1220 South St. Francis Dr. Santa Fe, NM #7505 3. State Ol & Gas Lease No. 1220 South St. Francis Dr. Santa Fe, NM #7505 3. State Ol & Gas Lease No. 1220 South St. Francis Dr. Santa Fe, NM #7505 3. State Ol & Gas Lea	Submit To Appropries District I 1625 N. French Di District II	r., Hobbs, NM	88240		Ene	rgy, N	State of N Minerals and	nd Na	atural R			1. WELL 30-025-426		NO.	Re		orm C-105 august 1, 2011
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Produced gas is reinjected as a part of the North Hobbs Unit CO2 flood 31. List Attachments C102, Inclination Report, Logs, Chart 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude I hereby certify that the information shown on both sides of this form is true and complete to Printed Name April Hood Title Signature Printed Name April Hood Title Signature Printed Name April Hood Title Title The part of the North Hobbs Unit CO2 flood E-PERMITTING - New Well Comp Ko P&A TA Comp Ko		Casing I	ressure			4-	Oil - Bbl.		Gas	- MCF	1	Water - Bbl.		Oil Gr	avity - Al	PI - (Co	77.)
Produced gas is reinjected as a part of the North Hobbs Unit CO2 flood 31. List Attachments C102, Inclination Report, Logs, Chart 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude I hereby certify that the information shown on both sides of this form is true and complete to Printed Name April Hood Title Signature Production of the North Hobbs Unit CO2 flood E-PERMITTING - New Well Comp Ko P&A TA Comp Ko P	29. Disposition	of Gas (Sold	used for f	uel, veni	ted, etc.)								30.	Test Witn	essed By		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Comp Loc Ching RBDM5 Latitude Latitude I hereby certify that the information shown on both sides of this form is true and complete to Cancl Well Printed Name April Hood Title Comp Loc Ching RBDM5 Cancl Well C	Produced ga	s is reinjec				orth Ho	obbs Unit C	O2 flo	ood		_						_
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Comp Loc Ching RBDMS CSNG Loc Ching RBDMS CSNG Loc Ching RBDMS Add New Well ReComp Add New Well Printed Name April Hood Title Cancl Well	C102, Inclina	ation Repor	t, Logs,	Chart								F-PERMIT	TIN	1G N	lew W		_ 0
I hereby certify that the information shown on both sides of this form is true and complete to Cancl Well Printed Name April Hood Title CSNG Add New Well ReComp Create Pool Cancl Well Cancl We	32. If a temporar	ry pit was use	d at the w	ell, attac	ch a plat v	with the	location of th	ne temp	orary pit.								- BS
I hereby certify that the information shown on both sides of this form is true and complete to Cancl Well Create Pool Name April Hood Title Cancl Well Date 11/23/2015	33. If an on-site	burial was us	ed at the v	well, rep	ort the ex	cact loca			ırial:			CSNG_	圣	Ad	d New		
E-mail Address april_hood@oxy.com	/	that the	informa	ation si	nown or	P	sides of the	is forn				" Cancl W	ell_		Create	Pool	The Town
	E-mail Addre	ess april_h	100d@o	xy.com	1					5 1		L	1	2			The

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by o copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt 1687	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates 2926	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers 3150	T. Devonian	T. Cliff House	T. Leadville			
T. Queen 3804	T. Silurian	T. Menefee	T. Madison			
T. Grayburg 4165	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 4528	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto	A CONTRACTOR OF THE STATE OF TH			
T. Abo	T.	T. Entrada				
T. Wolfcamp	T.	T. Wingate				
T. Penn	T.	T. Chinle				
T. Cisco (Bough C)	T.	T. Permian				

OIL	UK	GAS
SANDS	OR	ZONE

No. 1, fromto	No. 3, fromto
No. 2, fromto	No. 4. from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and ele	vation to which water rose in hole.	
No. 1, from	.to	.feet
No. 2, from	.to	.feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
2926	3150	224	interbedded brown-red-gray soft shale, fine sand, anhydrite, and reddish brown salt stringers				
3150	3804	654	mainly gray, dense anhydrite interbedded with minor red shale and red-gray sandstone				
3804	4165	361	upper red-gray sand with minor anhydrite, lower mainly anhydrite with interbedded red-gray shale and tan anhydritic dolomite				
4165	4528	363	Interbedded brown-gray silty dolomite, shale, sand, and thin anhydrite stringers				
4528			dolomite				