

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON OIL AND GAS WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM01218
2. Name of Operator OXY USA INCORPORATED		6. If Indian, Allottee or Tribe Name
Contact: DAVID STEWART E-Mail: david_stewart@oxy.com		7. If Unit or CA/Agreement, Name and/or No. SW72
3a. Address HOUSTON, TX 77210-4294	3b. Phone No. (include area code) Ph: 432-685-5717 Fx: 432-685-5742	8. Well Name and No. ELLIOTT HALL A 01
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T19S R32E NENE 660FNL 660FEL		9. API Well No. 30-025-20104-00-S1
		10. Field and Pool, or Exploratory LUSK
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

TD-12475' PBTD-10641' Perfs-11207-11287' CIBP-11156'

3/5/15 MIRU WEATHERFORD CO-ROD START TO PULL ROD AND HAD EQUIPMENT FAILURE.

3/7/15 POOH W/ RODS & PUMP, RD

3/12/15 MIRU PU, NDWH, NU BOP. UNSET TAC, START TO POOH W/ TBG

3/16/15 CONTINUE TO POOH W/ TBG & TAC. RUWL, RIH W/ GAUGE/JUNK BASKET TOOL, TAG UP @ 10000', POOH. RIH W/ RBP & SET @ 10025'.

3/17/15 LOAD CSG W/ FW, RIH & RUN CBL FROM 10000'-SURFACE. PRESSURE TEST CSG TO 500# FOR 10 min,

14. I hereby certify that the foregoing is true and correct. Electronic Submission #312809 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 08/19/2015 (15LJ0112SE)	
Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 08/14/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
ACCEPTED FOR RECORD DEC - 9 2015 PETROLEUM ENGINEER BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
Approved By Teungku Muchlis Krueng	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Accepted for Record Only
MKS/OCD 12/22/2015
NO T/A EXPIRATION DATE.

DEC 23 2015

Additional data for EC transaction #312809 that would not fit on the form

32. Additional remarks, continued

HELD GOOD.

3/18/15 POOH WITH RBP. RIH W/ BIT, DRILL COLLARS, 2-7/8" N-80 TBG, TAG UP @ 11351', PUH TO 11075'.

3/19/15 RIH W/ POWER SWIVEL & TAG @ 11351'. BREAK CIRCULATION W/ FW, DRILL 5' @ 11356', GETTING PIECES OF HARD METAL BACK, BIT STOPPED MAKING HOLE, PUH TO 11010'.

3/23/15 POOH W/ BHA. BIT WORN IN MIDDLE, PU NEW BIT, RIH.

3/24/15 RIH W/ POWER SWIVEL, TAG UP @ 11355', START TO DRILL, WASH AND WORK OVER JUNK @ 11364'. START TO POOH.

3/25/15 CONTINUE TO POOH, SHOE WAS WORN. RIH W/ IMPRESSION BLOCK, TAG UP @ 11361', PUH TO 11015'.

3/26/15 CONTINUE TO POOH W/ TBG & IMPRESSION BLOCK, BOTTOM HAD MARKS & PIECE OF METAL STUCK TO IT. RIH W/ 40 JTS TBG

3/30/15 SHUT DOWN WAIT ON CALL FROM THE BLM.

3/31/15 POOH W/ TBG, CIRC HOLE, RIH W/ TBG TO 11142'. ND BOP, NUWH, RDPU. SI FOR EVALUATION AND NEXT STEPS.

6/10/15 REC BLM-CHRIS WALLS APPROVAL NOT TO DRILLOUT CIBP @ 11900' AND SET CIBP @ 12030' WILL SET CIBP @ 11157'.

7/28/15 MIRU PU, ND WH, NU BOP, START TO POOH W/ TBG

7/29/15 CONTINUE TO POOH W/ TBG, M&P 10# MLF, RIH & SET CIBP @ 11157'.

7/30/15 RIH & TAG CIBP @ 11157', PUH TO 10961', M&P 30sx CI H CMT, WOC. RIH TO 10961' TO TAG CMT, STILL SOFT, PUH, WOC.

7/31/15 SHUT DOWN FOR CEMENT

8/3/15 RIH TO 11157', NO CMT TO TAG, PUH TO 10833', CIRC WELL, PRESSURE TEST CSG TO 500#, WOULD LEAK OFF 100# PER MIN. POOH. START TO RIH W/ PKR & TBG.

8/4/15 CONTINUE TO RIH W/ PKR & SET @ 5618', PRESSURE TEST CSG TO 500#, HELD GOOD FOR 5 min. CONTINUE TO RIH & SET PKR @ 10064', PRESSURE TEST CSG TO 500#, HELD GOOD FOR 5 min. CONTINUE TO RIH & SET PKR @ 11156', PRESSURE TEST CSG TO 500#, HELD GOOD FOR 10 min, LOAD TBG, PRESSURE TEST TO 700#, DROPPED TO 0# IN 1-1/2 min. START TO POOH.

8/5/15 POOH, RIH & SET CIBP @ 11156', LOAD HOLE, PRESSURE TEST TO 500#, HELD GOOD FOR 30 min.

8/6/15 WO CEMENT CREW.

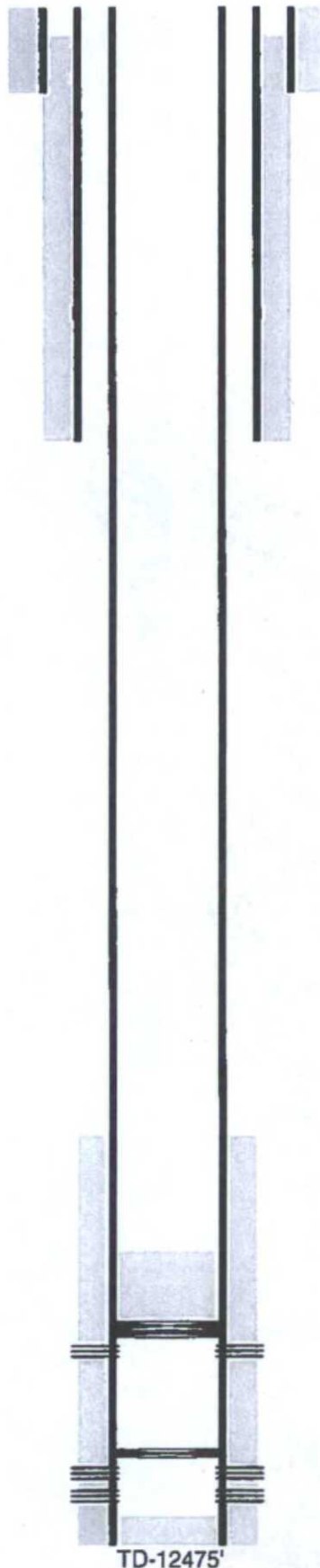
8/7/15 RIH & TAG CIBP @ 11156', M&P 60SX CI H CMT, PUH, WOC. RIH & TAG CMT @ 10641', PUH TO 10447'.

8/10/15 RIH & TAG CMT @ 10641', CIRC HOLE W/ PKR FLUID, POOH W/ TBG. ND BOP, NUWH. NOTIFY BLM/NMOCD OF PRESSURE TEST

8/11/15 PRESSURE TEST CSG TO 500#, HELD GOOD FOR 30 min. WITNESSED BY STEPHEN BAILEY-BLM, TOOK ORIGINAL CHART, RDPU.

*This well is currently being evaluated for a possible 1st or 3rd Bone Spring recompletion. work is currently planned for the 3rd Quarter 2016.

✓ OXY USA Inc. - Final
Elliott Hall A #1
API No. 30-025-20104



17-1/2" hole @ 798'
13-3/8" csg @ 798'
w/ 900sx-TOC-Surf-Circ

12-1/4" hole @ 3683'
9-5/8" csg @ 3683'
DVT @ 2715'
w/ 2800sx-TOC-350'-TS

CIBP @ 11156' w/ 60sx to 10641' Tagged
CIBP @ 11157' w/ 30sx cmt, no tag

CIBP @ 11900' w/ 2sx cmt

7-7/8" hole @ 12475'
5-1/2" csg @ 12469'
w/ 775sx-TOC-9600'-TS

Perfs @ 11207-11287'

Perfs @ 12130-12399'

TD-12475'

