UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. NMNM57285

SUNDE	RY NOTIC	CES AND	REPORTS	ON WELLS	
Do not use	this form	for propo	sals to drill	or to re-enter	ran
bandoned	well. Use	form 316	0-3 (APD) fo	or such propos	sals.

6. If Indian, Allottee or Tribe Name

	SUBMIT IN TRIPLICATE - Other instructions on reverse side.					
	1. Type of Well					
☐ Oil Well ☐ Gas Well ☐ Oth		HOBBS (OCD CHAPARRAL 3	3 FEDERAL 2		
2. Name of Operator CIMAREX ENERGY COMPAI	9. API Well No. 30-025-36403	-00-S1				
3a. Address 600 NORTH MARIENFELD S MIDLAND, TX 79701		b. Phone No. (include area code Ph: 918-560-7038	(include area code) 10. Field and Pool, or Explore			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)	RECE	IVED 11. County or Parish	11. County or Parish, and State		
Sec 33 T19S R34E NENW 66	0FNL 1980FWL		LEA COUNTY	, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION				
□ Notice of Intent	Acidize	☐ Acidize ☐ Deepen ☐ Produ		action (Start/Resume) Water Shut-Off		
	☐ Alter Casing	☐ Fracture Treat	Reclamation	☐ Well Integrity		
Subsequent Report ■	Casing Repair	□ New Construction	Recomplete	Other		
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon			
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal			
determined that the site is ready for f H2S gas analysis for facility a						
H2S gas analysis for facility a	s true and correct. Electronic Submission #27		nt to the Hobbs			
H2S gas analysis for facility a	s true and correct. Electronic Submission #27. For CIMAREX ENER ommitted to AFMSS for proce	RGY COMPANY OF CO, ser essing by LINDA JIMENEZ o	nt to the Hobbs n 01/30/2015 (15LJ0621SE)			
H2S gas analysis for facility a 14. I hereby certify that the foregoing is Name (Printed/Typed) CRISTEN	s true and correct. Electronic Submission #27 For CIMAREX ENER ommitted to AFMSS for proce BURDELL Submission)	RGY COMPANY OF CO, ser essing by LINDA JIMENEZ o Title REGU	nt to the Hobbs n 01/30/2015 (15LJ0621SE) LATORY			
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** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Accepted for Record Only

MUB JOCD 12/21/2015 DEC 2/2 2015

chaparral 33 Federal com 2



www.permianls.com

575.397.3713 2609 W Marland Hobbs NM 88240

For:

Cimarex Energy

Attention: Mark Cummings

600 N. Marienfeld, Suite 600

Midland, Texas 79701

Sample:

Sta. # Chap33-2

Identification: Chaparral 33-2

Company Lease:

Cimarex Energy

Plant:

Sample Data:

Date Sampled

6/21/2013 10:00 AM

Analysis Date

Pressure-PSIA

6/28/2013

608

Sampled by: J. Stevens/Gas Meas.

Sample Temp F 94

Atmos Temp F 88 Analysis by:

Vicki McDaniel

H2S =

0.5 PPM

Component Analysis

		Mol Percent	GPM
Hydrogen Sulfide	H2S		
Nitrogen	N2	0.508	
Carbon Dioxide	CO2	0.561	
Methane	C1	88.981	
Ethane	C2	5.718	1.525
Propane	C3	2.349	0.645
I-Butane	IC4	0.285	0.093
N-Butane	NC4	0.650	0.204
I-Pentane	IC5	0.187	0.068
N-Pentane	NC5	0.203	0.073
Hexanes Plus	C6+	0.558	0.242
		100.000	2.851
DEAL DELUCE ET		0 15 0 11	
REAL BTU/CU.FT		Specific Gravity	A X swa
At 14.65 DRY	1133.4	Calculated	0.6479
At 14.65 WET	1113.6		
At 14.696 DRY	1136.9	68-1-1-1-1-1-1-1-1	40 7000
At 14.696 WET	1117.5	Molecular Weight	18.7639
At 14.73 DRY	1139.5		
At 14.73 Wet	1119.8		