

OCD Hobbs

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC063798 ✓

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM131812 ✓8. Well Name and No.
ROY BATTY FEDERAL COM 1H ✓9. API Well No.
30-025-41099-00-S1 ✓10. Field and Pool, or Exploratory
RED HILLS11. County or Parish, and State
LEA COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
COG OPERATING LLC ✓Contact: ERIC CONKLIN
E-Mail: econklin@concho.com

HOBBS OCD

3a. Address
ONE CONCHO CENTER 600 W ILLINOIS AVENUE
MIDLAND, TX 79701-42873b. Phone No. (include area code)
Ph: 575-748-6938

DEC 21 2015

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T24S R33E SWSW 330FSL 660FWL ✓

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Update- CTB Site Facility Diagram for the Roy Batty Federal Com 1H, 2H, 3H and 4H

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: 12/18/15

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #324582 verified by the BLM Well Information System

For COG OPERATING LLC, sent to the Hobbs

Committed to AFMSS for processing by LINDA JIMENEZ on 12/01/2015 (16LJ0224SE)

Name (Printed/Typed) ERIC CONKLIN

Title PERMITTING TECH

Signature (Electronic Submission)

Date 11/24/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Accepted for Record Only

MJB/OCD 12/22/2015 DEC 22 2015



Additional data for EC transaction #324582 that would not fit on the form

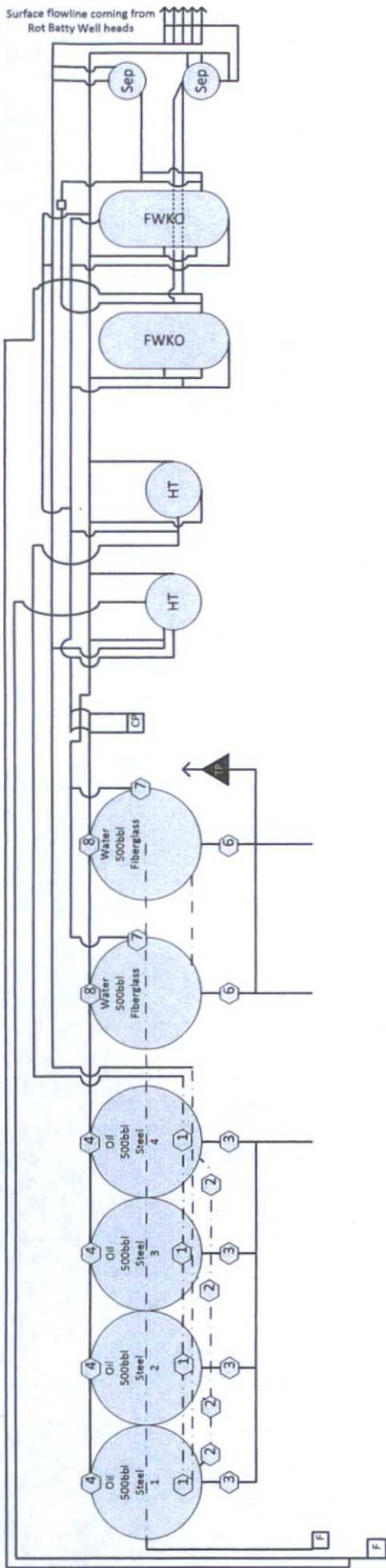
7. If Unit or CA/Agreement, Name and No., continued

NMNM131812
NMNM132865

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM131812	NMLC063798	ROY BATTY FEDERAL COM 1H	30-025-41099-00-S1	Sec 11 T24S R33E SWSW 330FSL 660FWL
NMLC063798	NMLC063798	ROY BATTY FEDERAL COM 3H	30-025-41333-00-S1	Sec 11 T24S R33E SWSE 190FSL 1887FEL 32.225263 N Lat, 103.540227 W Lon
NMLC063798	NMLC063798	ROY BATTY FEDERAL COM 4H	30-025-41334-00-S1	Sec 11 T24S R33E SESE 190FSL 380FEL 32.225255 N Lat, 103.535355 W Lon
NMNM132865	NMLC063798	ROY BATTY FEDERAL COM 2H	30-025-41332-00-S1	Sec 11 T24S R33E SESW 190FSL 1887FWL 32.225265 N Lat, 103.545082 W Lon

Surface flowline coming from
Rot Batty Well heads



Roy Batty Federal Com #1H 30-025-41099 SHL: Fee; BHL: NMLC063798 M-11-24S-33E Lea County	Roy Batty Federal Com #2H 30-025-41332 SHL: Fee; BHL: NMLC063798 N-11-24S-33E Lea County	Roy Batty Federal Com #3H 30-025-41333 SHL: Fee; BHL: NMLC063798 O-11-24S-33E Lea County	Roy Batty Federal Com #4H 30-025-41334 SHL: Fee; BHL: NMLC063798 P-11-24S-33E Lea County
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Roy Batty CTB
11/24S/33E
Lea County

CONCHO
COG Operating LLC.
2208 W Main St.
Artesia, NM 88210

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: 12/8/15

[Signature]



Roy Batty CTB
11/24S/33E
Lea County

Production Phase (OT#1)

- A. Valves #1,#2,#4,#7, and #8 Open
- B. Valve #3 Closed and Sealed
- C. Valve #6 Closed
- D. Valves on OT #2, and #3 Positioned:
 - 1. Valves #1, #3, & #4 Closed and sealed

Production Phase (OT #2)

- A. Valves #1, #2, #4, #7, and #8 Open
- B. Valve #3 Closed and Sealed
- C. Valve #6 Closed
- D. Valves on OT #1, and #3 Positioned:
 - 1. Valves #1, #3 & #4 Closed and Sealed

Production Phase (OT #3)

- A. Valves #1,#2,#4,#7, & #8 Open
- B. Valve #3 Closed and Sealed
- C. Valve #6 Closed
- D. Valves on OT #1, and #2, Positioned:
 - 1. Valves #1, #3 & #4 Closed and Sealed

Production Phase (OT #4)

- A. Valves #1,#2,#4,#7, & #8 Open
- B. Valve #3 Closed and Sealed
- C. Valve #6 Closed
- D. Valves on OT #1, #2, and #3 Positioned:
 - 1. Valves #1, #3 & #4 Closed and Sealed

II. Sales Phase (OT#1)

- A. Valves #1, #2 and #4 Closed and Sealed
- B. Valve #3 on OT #1 Open
- C. Valves on OT #2, and #3 Positioned:
 - 1. Valve #1, and #2, Open
 - 2. Valve #3 Closed and Sealed

Sales Phase (OT#2)

- A. Valves #1, #2 and #4 Closed and Sealed
- B. Valve #3 on OT #2 Open
- C. Valves on OT #1, and #3 Positioned:
 - 1. Valve #1, and #2 Open
 - 2. Valve #3 Closed and Sealed

Sales Phase (OT#3)

- A. Valves #1, #2 and #4 Closed and Sealed
- B. Valve #3 on OT #3 Open
- C. Valves on OT #1, and #2 Positioned:
 - 1 Valve #1, and #2 Open
 - 2. Valve #3 Closed and Sealed

Sales Phase (OT#4)

- A. Valves #1, #2 and #4 Closed and Sealed
- B. Valve #3 on OT #4 Open
- C. Valves on OT #1, #2, and #3 Positioned:
 - 1 Valve #1, and #2 Open
 - 2. Valve #3 Closed and Sealed