State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Oil Conservation Division 1220 South St. Francis Dr. Submit one copy to appropriate District Office

Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505

☐ AMENDED REPORT

	I.	REQUI	ESTFC	R ALL	OWABLE	AND AUT	OH	RIZATION	TO	<b>TRANSI</b>	PORT	
1 Operator n	ame and	Address				-0-		<sup>2</sup> OGRID Nur				
NABORS	COMPL	LETION A	ND PRO	DDUCT	ION SERVI	CES		295925				
NABORS COMPLETION AND PRODUCTION SERVICES PO BOX 5208 HOBBS, NM 88241						3 Reason for			Filing Code/ Effective Date			
HOBBS, N	111 0024	+1			DEC 24	Cara		600 BBLS.	IL FRO	OM SWD S	SYSTEM, APPROX,	
<sup>4</sup> API Numb		/	l Name		UEO			OU DELO	6 P	ool Code		
30 – 025-23786 / SWD SAN ANDRES					DECE	CEIVED				96121		
7 Property Code 8 Property Name STATE "AB" SWD					/	<sup>9</sup> We			Vell Number #1			
II. 10 Su	rface La		L AD	SWD	<b>V</b>						#1	
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West line	County	
C	3	19S	37E	3	660	NORTH		1980	WES	T	LEA	
<sup>11</sup> Bo	ttom Ho	ole Locatio	on									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County	
12 Lse Code		cing Method		onnection	<sup>15</sup> C-129 Per	mit Number	16 (	C-129 Effective	Date	<sup>17</sup> C-12	29 Expiration Date	
S Coo		Code	Da									
III. Oil a	and Gas	Transpor	ters									
18 Transpor		•			19 Transpo			)			<sup>20</sup> O/G/W	
OGRID	and Address								1			
#303651 National (					Crude Marketing (POD #2808464)						0	
	Set le		2	300 HWY	365 SUITE 4	00 NEDERLA	ND 7	7627	V			
									_			
	No.									100.00		
	11000									1000		
										LEE		
AND DESCRIPTION OF THE PERSON												
IV. Well	Comple	etion Data										
21 Spud Da	te	etion Data			<sup>23</sup> TD	<sup>24</sup> PBTD		<sup>25</sup> Perforat			<sup>26</sup> DHC, MC	
<sup>21</sup> Spud Da 5-25-1971	te		Date		8170	5700		4897-49				
<sup>21</sup> Spud Da 5-25-1971	te		Date	g & Tubin	8170	5700	pth Se	4897-49			<sup>26</sup> DHC, MC	
<sup>21</sup> Spud Da 5-25-1971 <sup>27</sup> Ho	te		Date		8170	5700 <sup>29</sup> De		4897-49		<sup>30</sup> Sack		
<sup>21</sup> Spud Da 5-25-1971 <sup>27</sup> Ho	te l ole Size		Date	g & Tubin 8 5/8	8170	5700 <sup>29</sup> De	pth Se	4897-49		<sup>30</sup> Sack	as Cement	
<sup>21</sup> Spud Da 5-25-1971 <sup>27</sup> Ho	te l ole Size		Date	g & Tubin	8170	5700 <sup>29</sup> De	pth Se	4897-49		<sup>30</sup> Sack	as Cement	
<sup>21</sup> Spud Da 5-25-1971 <sup>27</sup> Ho	te l ole Size		Date	g & Tubin 8 5/8	8170	5700 <sup>29</sup> De	pth Se	4897-49		<sup>30</sup> Sack	as Cement	
<sup>21</sup> Spud Da 5-25-1971 <sup>27</sup> Ho	te l ole Size		Date	g & Tubin 8 5/8	8170	5700 <sup>29</sup> De	pth Se	4897-49		<sup>30</sup> Sack	as Cement	
<sup>21</sup> Spud Da 5-25-1971 <sup>27</sup> Ho	te l ole Size		Date	g & Tubin 8 5/8	8170	5700 <sup>29</sup> De	pth Se	4897-49		<sup>30</sup> Sack	as Cement	
<sup>21</sup> Spud Da 5-25-1971 <sup>27</sup> Ho	te l l l l l l l l l l l l l l l l l l l	<sup>22</sup> Ready	Date	g & Tubin 8 5/8	8170	5700 <sup>29</sup> De	pth Se	4897-49		<sup>30</sup> Sack	as Cement	
<sup>21</sup> Spud Da 5-25-1971 <sup>27</sup> Ho	te l l l l l l l l l l l l l l l l l l l	<sup>22</sup> Ready	Date  28 Casing	8 5/8 5 1/2	8170 g Size	5700 <sup>29</sup> De  10	945 045	4897-49	19	<sup>30</sup> Sack	475 725	
<sup>21</sup> Spud Da 5-25-1971 <sup>27</sup> Ho	te l l l l l l l l l l l l l l l l l l l	<sup>22</sup> Ready	Date  28 Casing	8 5/8 5 1/2	8170	5700 <sup>29</sup> De	945 045	4897-49		<sup>30</sup> Sack	as Cement	
<sup>21</sup> Spud Da 5-25-197 <sup>27</sup> Ho 7 V. Well <sup>31</sup> Date New N/A	te l l l l l l l l l l l l l l l l l l l	ta <sup>2</sup> Gas Delive	<sup>28</sup> Casing	8 5/8 5 1/2	8170 g Size	5700 <sup>29</sup> De  10  70	pth Se 580 045 Length	4897-49	19	<sup>30</sup> Sack	36 Csg. Pressure	
<sup>21</sup> Spud Da 5-25-1971 <sup>27</sup> Ho 7 V. Well <sup>31</sup> Date New	te l l l l l l l l l l l l l l l l l l l	<sup>22</sup> Ready	<sup>28</sup> Casing	8 5/8 5 1/2	8170 g Size	5700 <sup>29</sup> De  10	pth Se 580 045 Length	4897-49	19	<sup>30</sup> Sack	475 725	
21 Spud Da 5-25-1971 27 Ho  7  V. Well  31 Date New N/A  37 Choke Si	te l l l l l l l l l l l l l l l l l l l	ta <sup>22</sup> Ready  ta <sup>2</sup> Gas Delive	<sup>28</sup> Casing	8 5/8 5 1/2	g Size  Fest Date  Water	5700 <sup>29</sup> De  10  70	pth Se 580 045 Length	4897-49	19	<sup>30</sup> Sack	36 Csg. Pressure	
V. Well  To the side of the state of the sta	Test Da Oil 3	ta <sup>2</sup> Gas Delive  38 Oil	28 Casing	8 5/8 5 1/2	Size  Fest Date  Water  Division have	5700 <sup>29</sup> De  10  70	pth Se 580 045 Length	4897-49	g. Pres	30 Sack	36 Csg. Pressure	
V. Well  V. Well  To the side of the state o	Test Da Oil 3	ta <sup>2</sup> Gas Delive <sup>38</sup> Oil  e rules of the that the info	28 Casing ery Date Coil Consermation gi	g & Tubin 8 5/8 5 1/2	Size  Fest Date  Water  Division have	5700 <sup>29</sup> De  10  70	pth Se 680 045 Length	h 35 Th	eg. Pres	30 Sack 4	36 Csg. Pressure  41 Test Method	
V. Well  To the side of the state of the sta	Test Da Oil 3	ta <sup>2</sup> Gas Delive <sup>38</sup> Oil  e rules of the that the info	28 Casing ery Date Coil Consermation gi	g & Tubin 8 5/8 5 1/2	Size  Fest Date  Water  Division have is true and	5700 <sup>29</sup> De  10  70	pth Se 680 045 Length	h 35 Th	eg. Pres	30 Sack 4	36 Csg. Pressure  41 Test Method	
V. Well  To the signature:	Test Da Oil 3 ize iffy that the with and the best of m	ta  2 Gas Delive  38 Oil  e rules of the that the information who will be a second to the control of the contro	28 Casing ery Date Coil Consermation gie and belie	g & Tubin 8 5/8 5 1/2	g Size  Fest Date  Water  Division have is true and	34 Test 1 40 C	pth Se 680 045 Length	h 35 Th	eg. Pres	30 Sack 4	36 Csg. Pressure  41 Test Method	
V. Well  To the signature:	Test Da Oil 3 ize iffy that the with and the best of m	ta  2 Gas Delive  38 Oil  e rules of the that the information who will be a second to the control of the contro	28 Casing ery Date Coil Consermation gie and belie	g & Tubin 8 5/8 5 1/2	g Size  Fest Date  Water  Division have is true and	<sup>29</sup> De 10 70 34 Test 1	pth Se 680 045 Length	h 35 Th	eg. Pres	30 Sack 4	36 Csg. Pressure  41 Test Method	
V. Well  V. Well  To the side of the complete to the complete	Test Da Oil 3 ize iffy that the with and the best of m	ta  2 Gas Delive  38 Oil  e rules of the that the information who will be a second to the control of the contro	28 Casing ery Date Coil Consermation gie and belie	g & Tubin 8 5/8 5 1/2	Size  Fest Date  Water  Division have is true and	34 Test 1 40 C	pth Se 680 045 Length	h 35 Th	eg. Pres	30 Sack 4	36 Csg. Pressure  41 Test Method	
V. Well  To a spend Day  5-25-197  27 Ho  7  V. Well  To a spend Day  7  V. Well  To a spend Day  7  V. Well  To a spend Day  7  V. Well  Thereby cert been complied complete to the Signature:  Printed name:  Title:  Operation	Test Dar Oil 3  Test Dar Oil 3  Test Dar Oil 3  Test Dar Oil 3	ta  2 Gas Delive  38 Oil  e rules of the that the information when we have the work of the control of the contr	28 Casing ery Date Coil Consermation gie and belie	g & Tubin 8 5/8 5 1/2	Size  Fest Date  Water  Division have is true and	34 Test 1 40 Co	pth Se 680 045 Length	4897-49	eg. Pres	30 Sack 4	36 Csg. Pressure  41 Test Method	
V. Well  Title:	Test Dar Oil 3  Test Dar oil 3  Test Dar oil 3  Test Dar oil 3	ta <sup>2</sup> Gas Delive  38 Oil  e rules of the that the information become leading to the control of	28 Casing ery Date Coil Consermation gie and belie	g & Tubin 8 5/8 5 1/2	Size  Fest Date  Water  Division have is true and	34 Test 1 40 Co	pth Se 680 045 Length	h 35 Th	eg. Pres	30 Sack 4	36 Csg. Pressure  41 Test Method	

MUSS/OCD 12/24/2015

DEC 3 1 2015 1/4/16 DY