

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-32210
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LANGLEY GETTY COM
8. Well Number 002
9. OGRID Number 4323
10. Pool name or Wildcat LANGLEY; DEVONIAN

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
CHEVRON U.S.A. INC.

3. Address of Operator  
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter: M 977 feet from SOUTH line and 1002 feet from the WEST line

Section 21 Township 22S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: REQUEST FOR TA EXTENSION

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. IS REQUESTING A 2 YR TA EXTENSION FOR THE SUBJECT WELL. THIS WAS DISCUSSED WITH MAXEY BROWN, NMOCD.

UPON APPROVAL, A CHART WILL BE RUN AND SUBMITTED TO THE NMOCD.  
CHEVRON INTENDS TO CONDUCT THE MIT TESTING IN EARLY FEBRUARY, 2016

CHEVRON IS IN THE PROCESS OF EVALUATING UPHOLE POTENTIAL IN THIS WELL AND THE EXTENSION WILL GIVE US TIME TO COMPLETE THE REQUIRED LAND AND WELLBORE EVALUATION WORK.

PLEASE FIND ATTACHED, THE WELLBORE DIAGRAM.

Spud Date:

Rig Release Date:

Condition of Approval: notify

OCD Hobbs office 24 hours  
prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST

DATE 12/17/2015

Type or print name DENISE PINKERTON

E-mail address: [leakejd@chevron.com](mailto:leakejd@chevron.com)

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

Maxey Brown TITLE Dist Supervisor

DATE 12/22/2015

Conditions of Approval (if any):

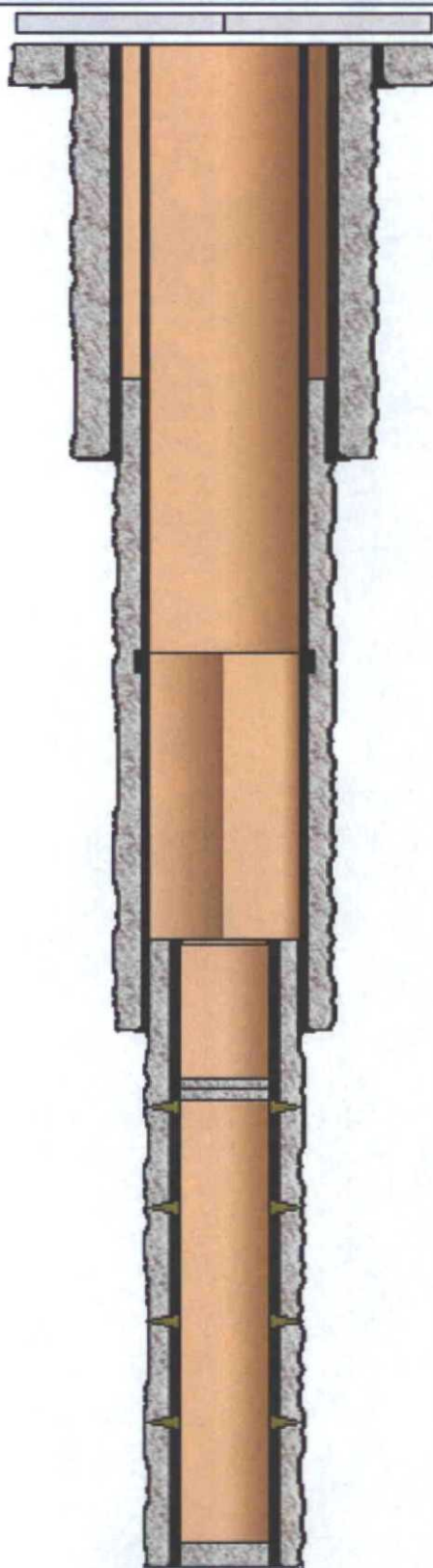
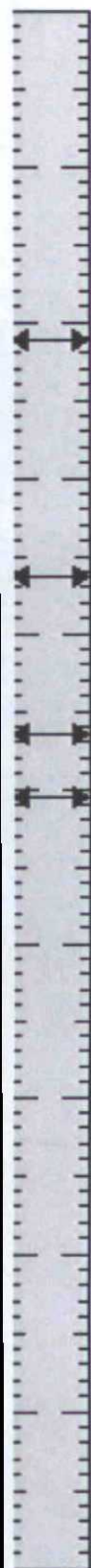
DEC 31 2015 11/4/16





# Chevron U.S.A. Inc. Wellbore Diagram : LANLY GETY 2RE

**Case:** OEU EUNICE FMT      **Well No.:** LANGLEY GETTY 2 RE T/A 2      **Field:** LANGLEY  
**Location:** 977FSL1002FWL      **Sec.:** N/A      **Blk:**      **Survey:** N/A  
**County:** Lea      **St.:** New Mexico      **Refno:** QU3271      **API:** 3002532210      **Cost Center:** UCRF204  
**Section:** 21      **Township:** 22S      **Range:** 36E  
**Current Status:** ACTIVE      **Dead Man Anchors Test Date:** NONE  
**Directions:**



H-40 13.375 OD/ 48.00# Unknown Thread  
12.715 ID 12.559 Drift @ (20-399)  
Float Shoe/Guide Shoe Nominal - 13.375  
OD-14.375 Drillout ID-12.579 @ (399-400)  
Cement (behind Casing) @ (20-400)  
Wellbore Hole OD-17.5000 @ (20-400)  
  
S-95 9.625 OD/ 40.00# 8.835 ID 8.679 D  
@ (20-3999)  
Wellbore Hole OD-12.2500 @ (400-4000)  
Float Shoe/Guide Shoe Nominal - 9.625  
OD-10.630 Drillout ID- 8.865 @ (3999-4000)  
Cement (behind Casing) @ (20-4000)  
N-80 7.000 OD/ 26.00# Unknown Thread  
6.276 ID 6.151 Drift @ (20-6744)  
Float Collar Nominal - 7.000 OD- 7.650  
Drillout ID- 6.351 @ (6744)  
Casing Liner Hanger - 4.500 OD @ (1190  
N-80 7.000 OD/ 26.00# Unknown Thread  
6.276 ID 6.151 Drift @ (6747-12254)  
Cement (behind Casing) @ (3000-12255)  
Float Shoe/Guide Shoe Nominal - 7.000  
OD- 7.650 Drillout ID- 6.351  
@ (12254-12255)  
Wellbore Hole OD- 8.7500 @ (4000-12255)  
Plug - Cement @ (12436-12471)  
Bridge Plug Cast Iron 4.500  
@ (12471-12475)  
Perforations @ (12521-12526)  
Perforations @ (12895-12900)  
Perforations @ (13322-13327)  
Perforations @ (13703-13708)  
Producing Interval (Completion)  
@ (12521-14120)  
P-110 4.500 OD/ 15.10# 3.826 ID 3.701  
Drift @ (11925-14264)  
Float Shoe/Guide Shoe Nominal - 4.500  
OD- 5.000 Drillout ID- 4.000  
@ (14264-14266)  
Wellbore Hole OD- 6.1250 @ (12255-14271)  
Cement (behind Casing) @ (11902-14277)  
Plug - Cement @ (14174-14277)