

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-29865</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>Burns Xpress, LLC</b>		6. State Oil & Gas Lease No. <b>SWD#1572</b>
3. Address of Operator <b>PO Box 1244 Lovington NM 88260</b>		7. Lease Name or Unit Agreement Name <b>AIRPATH AEM STATE</b>
4. Well Location Unit Letter <b>P</b> : <b>660</b> feet from the <b>S</b> line and <b>660</b> feet from the <b>E</b> line Section <b>8</b> Township <b>18S</b> Range <b>36E</b> NMPM Lea County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3838' GR</b>		9. OGRID Number <b>371003</b>
		10. Pool name or Wildcat <b>Wildcat</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <b>SWD</b>	<input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached:

Change of Operator from Lxxx Pet. Consultants  
to Burns Xpress, LLC.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Manager **Mgr** DATE **11-20-15**

Type or print name **Kenyon Burns** E-mail address: **kenyonburns1@gmail.com** PHONE: **575-973-4850**  
For State Use Only

APPROVED BY:  TITLE **Petroleum Engineer** DATE **01/04/2016**  
Conditions of Approval (if any):

JAN 04 2016

**Airpath AEM State No. 1  
Re-Entry &  
Completion Procedure**

**API No.:** 30-025-29865

**Location:** 660' FSL & 660' FEL Section 8, T-18S, R-36E  
Lea County, New Mexico

**Elevation:** 3838' GL

**KB:** +15'

**TD:** 13,004'

**PBTD:** (P&A)

**Casing & Cement:**

13-3/8", 54.5#/ft., J-55, ST&C @ 425' cmt. w/425 sx. circulated

8-5/8", 32#/ft., K-55, ST&C @ 3805' cmt. w/1500 sx. circulated

**Tubing:**

None

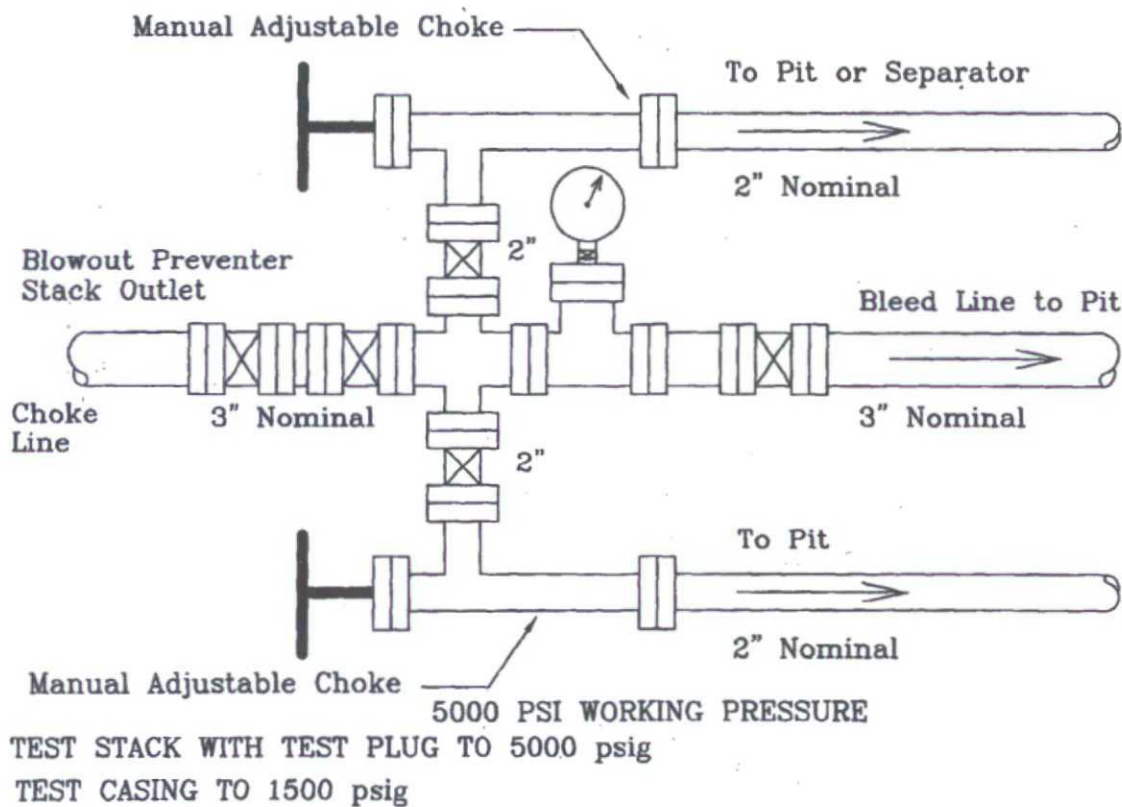
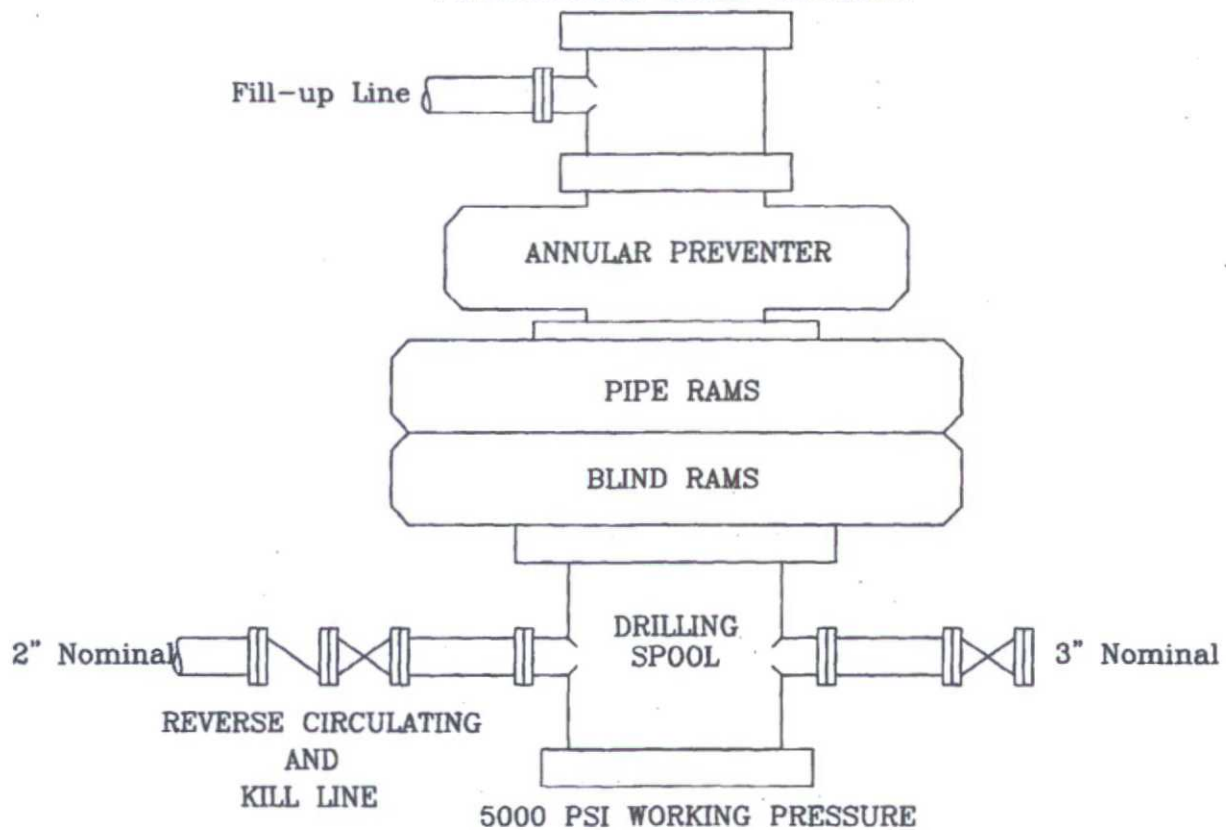
**Cement Plugs:**

Surface, 2000'-2100', 3750'-3850', 5150'-5250', 6860'-6960', 10100'-10200', 11425'-11525', and 12744'-12844'

**Procedure:**

1. Clean off location, remove P&A marker, and dig out cellar.
2. Rebuild wellhead to leave a 9" x 5M casing flange looking up.
3. MIRU drilling rig or workover rig. NU double ram 5,000 psi working pressure BOP stack with 3000 psi rated annular preventer.
4. PU 7-7/8" mill tooth bit, DCs, and 3-1/2" drill pipe. Drill out plugs inside casing to 3800'. Test casing to 1500 psig and BOP stack with test plug to 5000 psig.
5. Drill cement plugs circulating and conditioning mud system between plugs. Mud properties to be adjusted to conform to the attached Nova Mud recommendations prior to reaching the Wolfcamp formation.
6. Circulate and condition hole at TD. Short trip to confirm hole condition.
7. POOH laying down drill pipe, DCs, and bit. PU and run 12,875' of 5-1/2", 17#/ft., N-80 casing. Land casing in full tension.
8. Cement w/1000 sx. per attached Baker Hughes procedure.
9. WOC. ND BOP stack. NU wellhead. RDMO drilling equipment.
10. MIRU completion unit. NU hydraulic BOP.
11. PU 4-3/4" bit, 6-3-1/2" DCs and 2-7/8" tubing
12. RU reverse unit. TIH to float collar.
13. Drill out float collar, cement float shoe and open hole to original TD of 13,004'.
14. Circulate hole with clean 2% KCL based packer fluid. POOH laying down workstring, DCs, and bit.
15. PU AS1X-10K nickel plated packer or equivalent with accessories as follows:
  - Profile nipple
  - 6' tailpipe
  - Packer
  - Profile nipple
  - On/Off Tool
  - Plastic coated production tubing.
16. Set packer at +/- 12,800'.
17. ND BOP. NU wellhead.
18. Establish injection rate and acidize if necessary with 5000 gallons 15% HCL-NE-FE acid.
19. RDMO completion equipment and place well on injection

# PRODUCTION HOLE SECTION



Location: SE/4 SE/4  
 Sec. 8, T-18S, R-36E  
 Lea County, NM

Airpath AEM State No. 1  
 BLOWOUT PREVENTER AND CHOKE MANIFOLD

Scale: None

9/1/2015

Exhibit 'B'  
Existing Plugged & Abandoned Wellbore  
04/30/2015

Elevation: 3838'GL KB: +15'

17-1/2" Hole

425' - 13 3/8", J-55, 54.5#, ST&C Casing  
Cemented w/425 sxs. Circulated to Surf.

11" Hole

3805' - 8-5/8", J-55, 32#, ST&C Casing.  
Cemented w/1500 sxs. Circulated to Surface

7-7/8" Hole

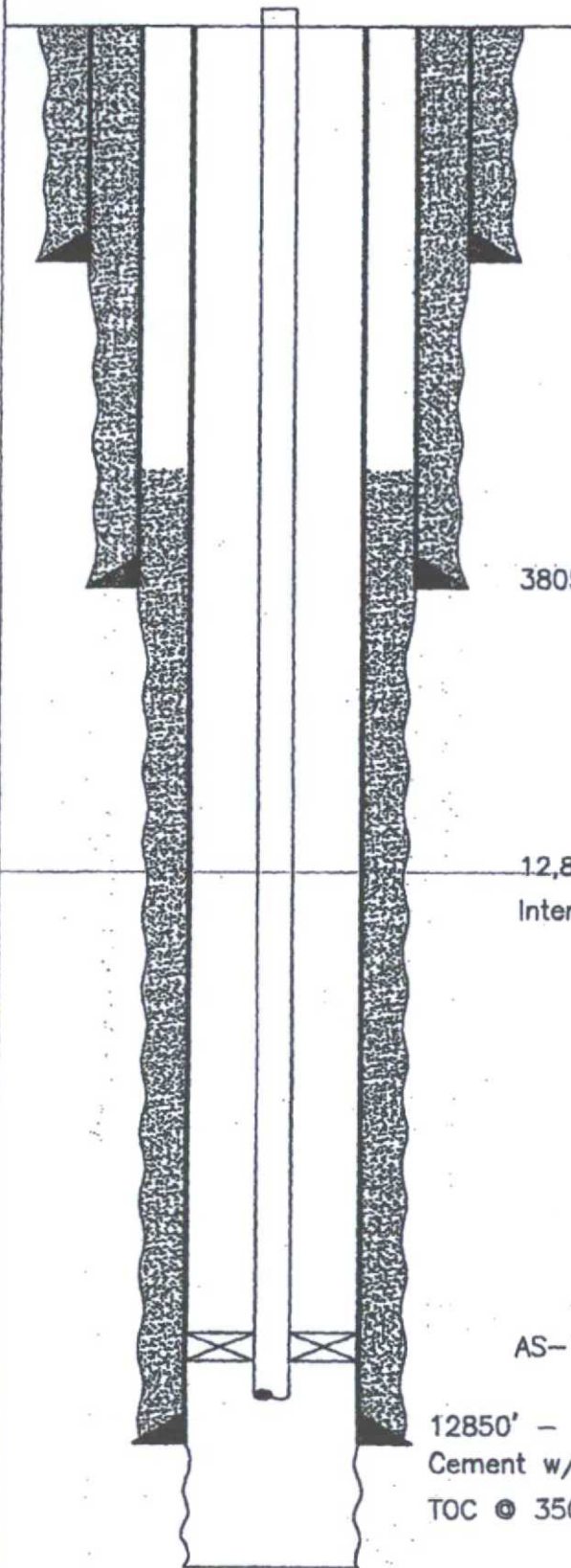
Cement Plugs 12,844'-12,744', 11,525'-11,425',  
10,200'-10,100', 6,960'-6,860', 5,250'-5,2150',  
3,850'-3,750', 2,100'-2,000', & Surface

T.D. @ 13004'

Lynx Petroleum Cons.
Airpath AEM St. No. 1
660' FSL & 660' FEL
Sec. 8, T-18S, R-36E
Lea County, N.M.

Exhibit 'C'  
As Completed Disposal Wellbore  
04/30/2015

Elevation: 3738'GL KB: +15'



17-1/2" Hole  
425' - 13 3/8", J-55, 54.5#, ST&C Casing  
Cemented w/425 sxs. Circulated to Surf.

11" Hole  
3805' - 8-5/8", J-55, 32#, ST&C Casing.  
Cemented w/1500 sxs. Circulated to Surface

7-7/8" Hole

12,800' 3-1/2", 10.3#, N-80 Hydril CS or equivalent  
Internally Plastic Coated

AS-1X Nickel plated packer or equivalent

12850' - 5 1/2", 17#, N-80, LT&C  
Cement w/1400 sx. to tie back into 8-5/8" casing

TOC @ 3500'

T.D. @ 13004'

Lynx Petroleum Cons.
Airpath AEM St. No. 1
660' FSL & 660' FEL
Sec. 8, T-18S, R-36E
Lea County, N.M.

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 1910	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> P&A		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Airpath AEM State
3. Address of Operator 105 South 4th St., Artesia, NM 88210		9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>18S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3838' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 13004'. Plugged well as follows:  
Plug #1 12844-12744' w/40 sacks Class "H" with .3% WR-2 retorter.  
PD 9:05 AM 4-27-87.  
Plug #2 11525-11425' w/120 sacks Class "H" with .3% WR-2 retorter.  
PD 10:32 AM 4-27-87.  
Plug #3 10200-10100' w/40 sacks Class "H" with .3% WR-2 retorter.  
PD 11:54 AM 4-27-87.  
Plug #4 6960-6860' w/40 sacks Class "H" neat.  
PD 2:18 PM 4-27-87.  
Plug #5 5250-5150' w/50 sacks Class "H" neat.  
PD 4:40 PM 4-27-87.  
Plug #6 3850-3750' w/45 sacks Class "H" neat.  
PD 5:38 PM 4-27-87.  
Plug #7 2100-2000' w/35 sacks Class "H" neat.  
PD 6:38 PM 4-27-87.  
Plug #8 100'-surface w/30 sacks Class "H" neat.  
PD 7:40 PM 4-27-87.

Clean location and install dry hole marker.

Verbal permission given by Jerry Sexton, NMOCD, Hobbs for plugging 4-25-87.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Supervisor DATE 4-28-87

APPROVED BY [Signature] OIL & GAS INSPECTOR DATE MAR 31 1987

CONDITIONS OF APPROVAL, IF ANY:

8

## **Kautz, Paul, EMNRD**

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**From:** Debbie McKelvey <debmckelvey@earthlink.net>  
**Sent:** Monday, January 04, 2016 10:01 AM  
**To:** Kautz, Paul, EMNRD  
**Cc:** Kenyon Burns  
**Subject:** Airpath AEM State #1 30-025-29865 - Change of Operator

Good morning Paul and Happy New Year!

I received approval from Larry Scott to transfer the referenced well from Lynx Petroleum to Burns Express. If you need anything else to approve the Change of Operator, please do not hesitate to call or email me.

Thank you.

*Debbie McKelvey*

**McKelvey Oil Reports, LLC**

**&**

**Oil Patch Accounting, LLC**

(575) 392-3575

[debmckelvey@earthlink.net](mailto:debmckelvey@earthlink.net)