

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*OCD Hobbs
JAN 04 2016
RECEIVED**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM104724
2. Name of Operator CHEVRON U.S.A. INC. ✓		6. If Indian, Allottee or Tribe Name
Contact: DENISE PINKERTON E-Mail: leakejd@chevron.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-687-7375	8. Well Name and No. WEST TEAS UNIT 924 ✓
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T20S R33E Mer NMP 2560FNL 2210FWL		9. API Well No. 30-025-36073 ✓
		10. Field and Pool, or Exploratory TEAS
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATUF

TYPE OF SUBMISSION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Deepen
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Return to CSNG
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal

E-PERMITTING <SWD>
CONVERSION
RETURN TO
CSNG
INT TO PA
ENVIRO
P&A NR
INJECTION
RBDMS
TA
CHG LOC
P&A R

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration). If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/20/2015: MIRU PLUGGING EQPT.

11/21/2015: ND WH. NUBOP. GET OFF ON/OFF TOOL, ENCOUNTERED POSSIBLE COLLAPSED CSG. LATCH ONTO PKR. ATTEMPT TO LOAD & TEST BKSIDE/BOP - UNSUCCESSFUL. WAIT ON PLAN FORWARD FROM BLM.

11/23/2015: RIH /GAUGE RING TO TAG SN @ 2968. FLUSH TBG. TIH W/PROFILE PLUG & SET IN SN. TEST TBG.

RU WL UNIT. FREE POINT TBG. TBG FOUND TO BE STUCK @ 2865. ATTEMPT TO WORK TBG. BREAK CIRC.

11/24/2015: RUN CMT PUMP SQZ 20 SX CL C CMT W/2% CACL2 (14.8 PPG, 1.32 FT3/SK YLD) DN TBG. DISPL

W/10.5 BFW. WOC. TAG CMT INSIDE TBG @ 2953. (END OF STUCK TBG IS 2945). TIED IN REV UNIT PUMP & PRESS UP TBG TO 500 PSI. BROKE FREE. PMP 12 BFW DN TBG @ 1 BPM @ 400 PSI. PAT MCKELVEY (BLM) GAVE APPROVAL TO PUMP 50 SX CMT. PMP 35 BFW DN TBG @ 2 BPM @ 550 PSI, INCREASING TO 640 PSI. SI PRESS - 200 PSI. REVISED CMT VOL TO 20 SX. SQZD 25 SX CL C CMT W/2% CACL2 (14.8PPG, 1.32 FT3/SK YLD) DN TBG @ 750 PSI. DISPL W/10.5 BFW. SI PRESS 250 PSI.

11/25/2015: FLOWED BACK AFTER OPENING WELL. TIH TO TAG CMT. DID NOT TAG ANY CMT IN TBG. RUN TO

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #326617 verified by the BLM Well Information System
For CHEVRON U.S.A. INC., sent to the Hobbs

Name (Printed/Typed) DENISE PINKERTON

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 12/17/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

MJB/OCD 1/4/2016

JAN 04 2016

Additional data for EC transaction #326617 that would not fit on the form

32. Additional remarks, continued

FIND FREE POINT @ 2770. ESTAB INJ RATE INTO FORMATION W/10 BFW. SQZD 25 SX CL C TM W/2%CACL2 (14.8PPG, 1.32 FT3/SK YLD) DN TBG. DISPL W/8 BFW. MAX PRESS-600 PSI. SI PRESS 200 PSI.

✓ 11/30/2015: TIH W/JET CUTTER & TAG TOC @ 2611. CUT TBG @ 2600. LEFT 365' OF 2 3/8" TBG CMTD IN HOLE. RECVD PERMISSION FROM MARK WHITAKER & PAT MCKELVEY TO NOT PERF CSG @ 1475 DUE TO WELL BEING IN POTASH AREA. MARK WHITAKER ALSO APPROVED NOT PERF THE CSG @ 400'. WITH EOT @ 2600, BROKE CIRC W/10BFW. PMP 135 SX CL C CMT W/2% CACL2 (14.8PPG, 1.32 FT3/SK YLD). LD TBG TO SET EOT @ 1329. PMP 135 SX CL C CMT W/2% CACL2 (14.8PPG, 1.32 FT3/SK YLD) LD TBG. TOP OFF CMT IN CSG TO SURF W/13 SX CL C CMT W/2% CACL2 (14.8PPG, 1.32 FT3/SK YLD). RDMO PLUGGING EQPT.

12/16/2015: CUT OFF WELLHEAD & VERIFIED CMT TO SURF. CAP W/BELOW GROUND LEVEL CAP IN ACCORDANCE W/LESSER PRAIRIE CHICKEN HABITAT. COORDINATES OF CAPPED WELLHEAD: 32.58785, - 103.66971. PAT MCKELVEY (BLM) ON LOCATION TO WITNESS AND APPROVE WELL RESTORATION.