Office Engage A	State of New Mexico Minerals and Natural Besources	Form C-103 Revised July 18, 2013
	villerais and Natural Desputies	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240		
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CO	NSERVATIONDIVISION	30-025-30090
	20 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE FED
1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505	ODTE ON WELLS	7 Lagra Nama or Huit Agramont Nama
SUNDRY NOTICES AND REPORT OF THE		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM		COLESCIATE
PROPOSALS.)	(Colline 101) 1011 access	COLE 25 STATE
1. Type of Well: Oil Well Gas Well G	Other SWD	8. Well Number 1
2. Name of Operator		9. OGRID Number
LEGACY RESERVES OPER	ATING LP V	240974
3. Address of Operator	A Committee of the second	10. Pool name or Wildcat
PO BOX 10848, MIDLAND, TX 79702		SWD; SAN ANDRES
4. Well Location		/
	from the NORTH line and to	200 foot from the EAST line
	from the <u>NORTH</u> line and	
	ownship 10S Range 37E	NMPM County LEA
11. Elevation	(Show whether DR, RKB, RT, GR, etc.) Establish to the same of the
	100	
12. Check Appropriate Be	ox to Indicate Nature of Notice,	Report or Other Data
Ind self-field and a se		Treport of Guiler Duna
NOTICE OF INTENTION T	O: SUE	SEQUENT REPORT OF:
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TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING MULTIPLE CO	OMPL CASING/CEMEN	11 JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	14 1 14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
OTHER:		ESTING PURPOSES
Describe proposed or completed operations.		
of starting any proposed work). SEE RULE	E 19.15.7.14 NMAC. For Multiple Co	mpletions: Attach wellbore diagram of
proposed completion or recompletion.		
proposed completion or recompletion.		
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Legacy Reserves DAILY OPERATIONS REPORT DEC 2 4 2015

DAILT OF ERATIONS RE

Cole 25 State # 1

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RECEIVED

Cole 25 State #1

Lea Co., NM

BOLO ID: 300118.01

Zone: 1 Field: SWD

AFE # 515077

H/T

Apr 30, 2015 Thursday

(Day 1)

MROH N U BOP and unset Off and On Tool, There was a lot of trash SDFN

Daily Cost:

\$2,100

Cum. Cost:

\$2,100

AFE Amount:

\$190,000

May 1, 2015 Friday

(Day 2)

OWU and Cirr. Fluid to clean up csg and tbg. POH with 10 stands found hole on 2 jts. Going to Scan Monday AM SDFWE.

Daily Cost:

\$4,700

Cum. Cost:

\$6,800

AFE Amount:

\$190,000

May 2, 2015 Saturday

(Day 3)

OWU POH with tbg and scanned coming out . Layed down 110 Red and Green, Left 10 jts on derrick with blue tbg. SDFN

Daily Cost:

\$3,890

Cum. Cost:

\$10,690

AFE Amount:

\$190,000

May 3, 2015 Sunday

(Day 4)

Down due to weather

Daily Cost:

\$0

Cum. Cost:

\$10,690

AFE Amount:

\$190,000

May 6, 2015 Wednesday

(Day 5)

SIP- 000#. On location @ 0900hrs due to prarrie chkns. Waited for production rig to RDMO location. Rig off location @ 1100hrs. MIRU new rig. Ordered 9" Bop. Rigs front out riggers sinking in mud, ordered another rig mat. MISU tbg racks and 2 7/8" WS. Moved old PS to NW corner of location. Set new rig mat, ND BOP & NU new BOP/spool. Secured well.

SDFN

Daily Cost:

\$10,300

Cum. Cost:

\$20,990

AFE Amount:

DAILY OPERATIONS REPORT

Cole 25 State # 1

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Cole 25 State #1

Lea Co., NM

BOLO ID: 300118.01

Zone: 1 Field: SWD

May 7, 2015 Thursday

(Day 6)

SIP- 000#. PU RIH W/7.25" Impression Block & WS off racks. Tag top of pkr @ 3980'. Sat down on tag five pts, gave partial weight back, sat pts down again & POOH. Impression block had partial 4.5" ring from center of block going outward. Running shoe in the morning. Secured well.

SDFN

Daily Cost:

\$7,880

Cum. Cost:

\$28,870

AFE Amount:

\$190,000

May 8, 2015 Friday

(Day 7)

SIP- 000#. RIH W/SHO/diamonds. Tag O/O Tool skirt & rotate on skirt to the right, skirt moved allowing tbg to fall about 10". POOH to check shoe, no fish in shoe. RIH W/4.5" grapple, tag & set ten pnts down, POOH to check grapple. Skirt to O/O tool in grapple. Ordered T-2 O/O Tool for Monday in order to release pkr. Secured well.

Daily Cost:

\$7,880

Cum. Cost:

\$36,750

AFE Amount:

\$190,000

May 11, 2015 Monday

(Day 8)

SIP- 000#. Fluid level staying at about 250' from surface. PU RIH W/2 7/8" x 4 7/8" T-2 O/O Tool. Tag @ 3980', csg tight, thought we were on top of pkr. Made several attempts & continued making hole. Fell through @ 3986', tagged pkr top @ 3991', latched up to pkr, released pkr, POOH & LD 2 7/8" x ? T-2 Seal Nipple, 2 7/8" collar, 2 7/8" EUE 8rd Pin x 2 3/8" EUE 8rd Pin x-over, 2 3/8" collar, 2 3/8" EUE 8rd Pin x 4 1/2" EUE 8rd Pin x-over, 8 5/8" x 4 1/2" N.C Pkr. RBIH W/7 1/4" Impression Block, tag @ 3986', set 5pts on impression block, POOH. Sides of impression block had vertical scars & flared edges, no scars on bottom of block. Secured well.

Daily Cost:

\$8,185

Cum. Cost:

\$44,935

AFE Amount:

DAILY OPERATIONS REPORT

Cole 25 State # 1

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Cole 25 State #1

Lea Co., NM

BOLO ID: 300118.01

Zone: 1 Field: SWD

May 12, 2015 Tuesday

(Day 9)

SIP- 000#. Set reverse unit. Wait 1hr for correct spool from BOP to stripper head. PU RIH W/7.625" tricone bit, tag @ 3992', clean out to 4087'. Bit plugged off causing well to lose most of the fluid circulating. Lost 100bbls in 45min while circulating. Returns heavy with scale. Ordered frac tank & water for tomarrow. Secured well. SDFN

Daily Cost:

\$8,000

Cum. Cost:

\$52,935

AFE Amount:

\$190,000

May 13, 2015 Wednesday

(Day 10)

SIP- 000#. Clean out csg to 4273' & tag solid. Scale heavier closer to pkr. POOH LD Bit. PU RIH 5 3/4" Shoe w/diamonds. Tag @ 4273', turn & wash making about 1.0'. Circulate bottoms up twice. Pulled 10pts over when first started to POOH. Tried to get back on what ever was in the hole but did not pull any pts over coming up after several attempts. LD stripper head & SB WS. Secured well. **SDFN**

Daily Cost:

\$6,650

Cum. Cost:

\$59,585

AFE Amount:

\$190,000

May 14, 2015 Thursday

(Day 11)

SIP- 000#. PU RIH W/ 7.25" lead impression block. Tag @ about 4273', set 10pts down & POOH W/Impression block. There was was a half circle in the center of the block W/a diameter of 3 5/8". Possibly top of T-2 Seal Nipple. Ordered 7 5/8" Texas Shoe W/diamonds. Shoe arrived was 7 7/8" O.D. 6 5/8" I.D., diamonds pushed in to 4 1/2". RIH W/Shoe and tagged @ 4273', cleaned down to 4278'. Worked shoe up & down repeatedly until no more scale was in returns, got bottoms up twice & pulled 8 stds. Secured well. SDFN

Daily Cost:

\$10,190

Cum. Cost:

\$69,775

AFE Amount:

DAILY OPERATIONS REPORT

Cole 25 State # 1

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Cole 25 State #1

Lea Co., NM

BOLO ID: 300118.01

Zone: 1 Field: SWD

May 15, 2015 Friday

(Day 12)

SIP- 000#. Finished POOH & LD 7 3/4" Shoe. PU RIH W/4 5/8" grapple. Tag @ 4277', circulated bottoms up twice & worked grapple, POOH W/Grapple, no sign of grapple catching or hitting anything. LD grapple PU 3 1/2" T-2 0/0 Tool RIH to attempt to latch up to pkr. Could not latch up, not getting far enough down on pkr, POOH. Bottom pkr assembly not same as top pkr assembly. The O.D. of T-2 0/0 Tool not the same, O.D. is 5 3/16". Do not have a grapple to get over skirt of O/0 Tool. Secured Well.

Daily Cost:

\$10,225

Cum. Cost:

\$80,000

AFE Amount:

\$190,000

May 18, 2015 Monday

(Day 13)

SIP- 000#. RIH W/5 3/4" x 3 21/32" over shot, overshot extension, 4 3/4" bumper sub, 4 3/4" jars, 6- 4 3/4" DC's & 4 3/4" booster on WS, tag @ 4272'. Grapple grabbed & pulled 25pts over string weight, could not get another bite so POOH W/BHA. IN grapple was 2 7/8" Box x 4 1/2" Pin EUE 8rd x-over. The grapple had caught just 2" of what was left of the 2 7/8" box x-over & came out with x-over, top section slip body & partial inside mandrel of pkr. Pkr mandrel looks like swiss cheese due to corrosion. LD overshot & PU impression block, RIH & tag fish. Impression block had no marks on face just on the side walls around the leading edge, looks to have been caught in scale before reaching pkr. Secured well.

550000000

Daily Cost:

\$10,085

Cum. Cost:

\$90,085

AFE Amount:

\$190,000

May 19, 2015 Tuesday

(Day 14)

SIP- 000#. PU RIH W/7 3/4" Shoe & wash down to top of fish, circulate 40bbls to surface, lost 60bbls that did not circulate. POOH & LD Shoe, PU RIH W/5.009" spear, 4 3/4" bumper sub, 4 3/4" jars, 6- 4 3/4" DC's & 4 3/4" booster. Tag fish & set down 10pts, pulled 10pts over string weight & set 20pts down. Pulled 30pts over string weight, jars went off, repeated twice more & fish was free, dragged all the way to surface, had all remaining parts to pkr. LD pkr parts & spear. Secured well. SDFN.

Daily Cost:

\$9,250

Cum. Cost:

\$99.335

AFE Amount:

DAILY OPERATIONS REPORT

Cole 25 State # 1

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Cole 25 State #1

Lea Co., NM

BOLO ID: 300118.01

Zone: 1 Field: SWD

May 20, 2015 Wednesday

(Day 15)

SIP- 000#. PU RIH 7.625" bit & 8.625" Csg Scraper on WS to 4281', POOH & LD Bit & scraper. PU RIH W/8 5/8" TS RBP, set @ 4272'. Load & Test Csg, Csg leaking @ WH. Tighten WH & test Csg. Csg Lost 20# (510# - 490#) in 30min. Secured well.

SDFN

Daily Cost:

\$11,045

Cum. Cost:

\$110,380

AFE Amount:

\$190,000

May 21, 2015 Thursday

(Day 16)

SIP- 000#. Bled gas/air from well, chart/Test Csg, lost 20# in 30min (520 - 500#). Release & POOH W/T-S RBP, LD WS, LD/break down all fishing equipment & DC's. Release all equipment except BOP. Secured well. SDFN

Daily Cost:

\$8,545

Cum. Cost:

\$118,925

AFE Amount:

\$190,000

May 22, 2015 Friday

(Day 17)

SIP- 000#. ND BOP, NU WH. RIH W/1jt 2 7/8" Tbg & 1- 2.0' tbg sub above. Installed production valve & secured well. RD MOPU. SD, waiting on new pkr.

Daily Cost:

\$900

Cum. Cost:

\$119,825

AFE Amount:

\$190,000

Jun 1, 2015 Monday

(Day 18)

SIP- 000#. MIRU PU, ND WH, NU BOP. Set pipe racks & 2 7/8" IPC production tbg. RIH W/AS-1X Pkr W/POP & 130jnts 2 7/8" J-55 IPC Tbg. Set pkr @ 4255' in 10pts tension. Test Annulus to 500#, holding PSI. Circulated 265bbls pkr fluid. Secured well. SDFN

Daily Cost:

\$57,433

Cum. Cost:

\$177,258

AFE Amount:

Legacy Reserves DAILY OPERATIONS REPORT

Cole 25 State # 1

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Cole 25 State #1

Lea Co., NM

BOLO ID: 300118.01

Zone: 1 Field: SWD

Jun 2, 2015 Tuesday

(Day 19)

SIP- 000#. ND BOP, NU WH, installed new guts for Larkin WH. Pumped out POP, pumped

40bbls pkr fluid down tbg. RDMO PU.

RWTP

Daily Cost:

\$43,033

Cum. Cost:

\$220,291

AFE Amount:

