Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office District 1 – (575) 393-6161 En	ergy, Minerals and Natural Restures O	CD Revised August 1, 2011
1625 N French Dr. Hobbs, NM 88240		WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210	IL CONSERVATION DIVISION 4 2	30-025-31601
District III - (505) 334-6178	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505 RECEIVE	o. State Off & Gas Lease No.
87505		
	D REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO I DIFFERENT RESERVOIR. USE "APPLICATION FOR		DARNIES 20 SWD
PROPOSALS.)		BARNES 20 SWD 8. Well Number
1. Type of Well: Oil Well Gas We	Other SWD	8. Well Number
Name of Operator LEGACY RESE	ERVES OPERATING LP	9. OGRID Number
2. Name of operator Debotte i telor	NV ES OF ENGTHING E	240974
3. Address of Operator P.O. BOX 1084	8	10. Pool name or Wildcat
MIDLAND, TX	79702	SWD; BOUGH C
4. Well Location		1 0 1 4 7 1 1
Unit Letter C : 766	feet from the NORTH line and	2201 feet from the WEST line
Section 20	Township 9S Range 35E	NMPM County LEA
	evation (Show whether DR, RKB, RT, GR, etc.	
4170 GR		
12 Check Appropri	iate Box to Indicate Nature of Notice,	Penart or Other Data
12. Check Appropr	fate Box to filuicate Nature of Notice,	Report of Other Data
NOTICE OF INTENTI	ON TO: SUE	SSEQUENT REPORT OF:
	AND ABANDON  REMEDIAL WOR	
		RILLING OPNS. PANDA
	PLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE	_	-
OTHER:		ESTING PURPOSES
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
SEE ATTACHED PROCEDURE ALONG WITH CHART AND BRADENHEAD TEST REPORT.		
04/27/15 – PRESSURE CASING TO 540#, HELD FOR 30 MINS. WITNESSED BY GEORGE BOWER-NMOCD.		
04/21/15 - TRESSORE CASING TO	5 540", HEED TOR 50 MINS. WITHESSEL	D D I GEORGE BOWER-IMOCD.
Spud Date:	Rig Release Date:	
opau bare.		
I havely costify that the information above is	true and complete to the best of my knowled	go and haliaf
I hereby certify that the information above is	true and complete to the best of my knowleds	ge and belief. $G-B$
SIGNATURE Alle me	TITLE COMPLIANCE COOR	DINATOR DATE 12/21/2015
Agrand 1. c	20 21	
Type or print nameLAURA PINA	E-mail address:	PHONE: 432-689-5200
For State Use Only		1 1 7 7 7 7 7 7 7 7
Book	0100	1/2/11
APPROVED BY: Dill Domain	abou TITLE Staff Man	Dager DATE 1/5/16
Conditions of Approval (if any):		43

JAN 0 5 2016'

July

DEC 2 4 2015

RECEIVED



## Legacy Reserves DAILY OPERATIONS REPORT

DEC 2 4 2015

## BARNES 20 SWD # 1

Printed Dec 22, 2015 Page 1 of 1

RECEIVED

BARNES 20 SWD #1

LEA Co., NM

BOLO ID: 300146.01

Zone: 1 Field: SWD

H/T( found 2 jts above Packer bad)

Apr 20, 2015 Monday

(Day 1)

MROH and , Tried to spear tbg but found it had a changeover just below flange, Finally got it up enough to set BOP. SDFN

Daily Cost:

\$5,205

Cum. Cost:

\$5,205

Apr 21, 2015 Tuesday

(Day 2)

OWU , Unset On and Off tool and POOH with Tbg. SDFN. Will test tbg in the A M

Daily Cost:

\$2,002

Cum. Cost:

\$7,207

Apr 22, 2015 Wednesday

(Day 3)

OWU Rigged up testers and started testing back in , found 2 bad jts , Replaced them SDFN

Daily Cost:

\$5,760

Cum. Cost:

\$12,967

Apr 23, 2015 Thursday

(Day 4)

OWU, finished up testing tbg found the bottom 2 jts bad. Rigged up wireline and set Pack off to loaded and Cirr. Packer fluid. backside , held good to 500 # . SDFN

Daily Cost:

\$14,063

Cum. Cost:

\$27,030

Apr 24, 2015 Friday

(Day 5)

OWU Set off and on tool . N U wellhead and got wireline to unset packoff. RDMO

Daily Cost:

\$6,381

Cum. Cost:

\$33,411