Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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NMOCD Hobbs

DEC 3 0 2015

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July	
Lease Serial No.	
NIMI COROREO	

S	UND	RY N	OTIC	ES AND REPORTS ON WELLS
Do n	ot use	e this	form	for proposals to drill or to re-enter an
band	doned	well.	Use	form 3160-3 (APD) for such proposals RECEIVED
				RECEIVED

If Indian, Allottee or Tribe Name

SUBMIT IN TRI		7. If Unit or CA/Agreement, Name and/or No. NMNM128142 8. Well Name and No. BOXER 3 FEDERAL COM 1 9. API Well No. 30-005-29195-00-S1			
Type of Well					
Name of Operator CIMAREX ENERGY CO OF					
3a. Address 600 N. MARIENFELD STREE MIDLAND, TX 79701	T STE 600	3b. Phone No. (include area code Ph: 432-620-1909	e) 10. Field and Pool UNDESIGN	10. Field and Pool, or Exploratory UNDESIGNATED-ABO-WOLFCAMP	
4. Location of Well (Footage, Sec., 7	C., R., M., or Survey Description	on)	11. County or Par	rish, and State	
Sec 3 T15S R31E SENE 213	5FNL 170FEL		✓ CHAVES CO	OUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES)	TO INDICATE NATURE OF	NOTICE, REPORT, OR OT	THER DATA	
TYPE OF SUBMISSION	7-7-7	TYPE C	F ACTION	Market Comment	
E Marine of Latera	☐ Acidize	Deepen	☐ Production (Start/Resume	e) Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	Reclamation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construction	Recomplete	Other	
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Site Facility Diagra m/Security Plan	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

☐ Plug Back

Please see attached Site Facility Diagram. Thank you!

/S/ DAVID R. GLASS DEC 2 2 2015

■ Water Disposal

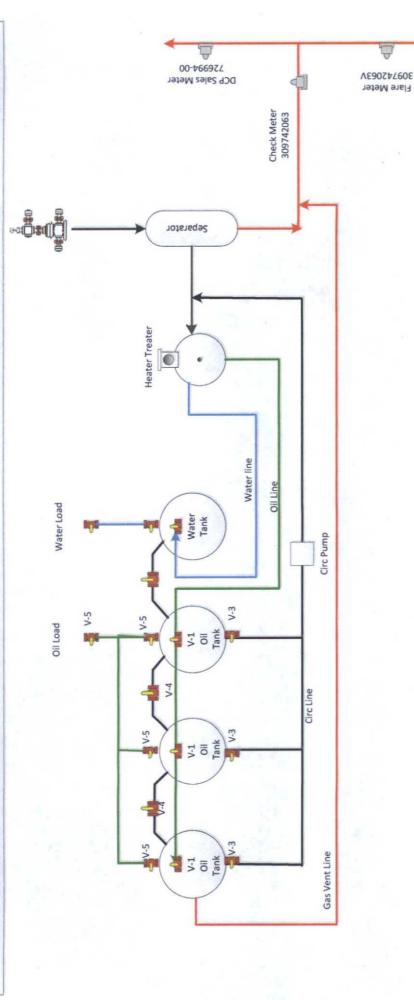
DAVID R. GLASS
PETROLEUM ENGINEER

14. I hereby certify that th	le foregoing is true and correct. Electronic Submission #325700 verifie For CIMAREX ENERGY CO OF COMMITTEE OF COMM	OLOR	ADO, sent to the Roswell	
Name (Printed/Typed)	AMITHY E CRAWFORD	Title	REGULATORY ANALYST	
Signature	(Electronic Submission)	Date	12/07/2015	
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	VI
Approved By		Title		Date
ertify that the applicant hole	ry, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease icant to conduct operations thereon.	Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Site Facility Diagram



Oil sales description as; by tank gauge to tank truck Production System- OPEN

Seal Requirements:

V-5 SEALED CLOSED 1. Production Phase (OT#1) V-1 OPEN V-4 OPEN

Valves on OT #2 Positioned:

V-1 CLOSED
V-2 CLOSED OR OPEN
V-3 SEALED V-5 SEALED CLOSED

Boxer 3 Federal Com #1

Chaves County NMLC060850 30-005-29195 H-03-155-31E

V-1, V-2, V-3, V-4 SEALED CLOSED V-5 on OT#1 OPEN V-2 CLOSED
V-3 SEALED
V-5 SEALED CLOSED Valves on OT #2 Positioned V-1 OPEN

2. Sales Phase (OT#1)

Flare

