

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OGD

DEC 24 2015

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-25-26976
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD-1420-A		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA Inc. ✓		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710		7. Lease Name or Unit Agreement Name NBR
4. Well Location Unit Letter J : 1980 feet from the south line and 1980 feet from the east line Section 18 Township 22S Range 33E NMPM County Lea		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3631'		9. OGRID Number 16696
		10. Pool name or Wildcat SWD Bell Canyon, Cherry Canyon

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <u>Perf Frac</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15. NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 12/21/15

Type or print name David Stewart E-mail address: david\_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer

DATE 01/06/16

Conditions of Approval (if any):

JAN 06 2016

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**Prior to Job:**

- Clear location.
- MI & set anchors.
- MI & spot working tanks. Set up to be determined by WST/ WOCS.

**Proposed Operations (See below for procedure):**

- Prep Well (Pull tubing; Clean-out Well-Bore)
- WL prep
- Add perforation (5,165'-5,810')
- Frac well via diverter method using the attached schedule
- Clean out well to PBTD
- Blow down well to flow back tanks
- Run tubing
- Hand well over to operations for SWD duties.

**Post-Frac Perfs**

Perf Set:	Top (ftMD)	Bottom	Total In	Perf Density	Total Shots
1	5030	5040	10	6	60
2	5080	5090	10	6	60
3	5165	5185	20	6	120
4	5215	5228	13	6	78
5	5260	5270	10	6	60
6	5348	5358	10	6	60
7	5378	5390	12	6	72
8	5414	5418	4	6	24
9	5428	5435	7	6	42
10	5444	5456	12	6	72
11	5473	5483	10	6	60
12	5495	5505	10	6	60
13	5530	5550	20	6	120
14	5640	5650	10	6	60
15	5685	5695	10	6	60
16	5750	5752	2	6	12
17	5800	5810	10	6	60
18	5875	5892	17	6	102
Net Ft:			197		

**Frac Volumes**

TREATMENT:	TOTALS:
15% HCL Acid	20,000
20# Linear	25,000
20# BXL	993,000
Treated Water	47,000
Brady Sand 16/30	2,498,000
Ottawa 30/50	25,000

OXY USA Inc. - Current  
NBR #1  
API No. 30-025-26976

2-7/8" 6.5# J55 compsite tbg @ 4995' &  
Arrowset X pkr @ 4981'

CIBP @ 6817' w/ 30sx to 6775' Tagged

30sx @ 8668-8565' Tagged

30sx @ 9823-9723'  
9/07-CIBP @ 9823'

2/03-CIBP @ 11100'

2/03-CIBP @ 11868' w/ 60sx cmt 11540'-Tagged

2/03-CIBP @ 13720' w/ 50' cmt

12/96-CIBP @ 13910'  
7/91-CIBP @ 14725' w/ 50' cmt

17-1/2" hole @ 762'  
13-3/8" csg @ 762'  
w/ 870sx-TOC-Surf-Circ

12-1/4" hole @ 5006'  
10-3/4" csg @ 5006'  
w/ 3135sx-TOC-Surf-Circ

Perf @ 5220' sqz 220sx cmt, TOC-4710'  
Perfs @ 5030-5960'

Perf @ 9898-9920'

Perf @ 11160-11184'  
9-1/2" hole @ 12066'  
7-5/8" csg @ 12066'  
w/ 2040sx-TOC-5240'-CBL

6-1/4" hole @ 15372'  
5" liner @ 11768-15120'  
w/ 580sx-TOC-11768'-Circ

Perfs @ 13756-13895'  
Perfs @ 13921-13927'

Perfs @ 14739-14956'

TD-15372'