

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM263951a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
NMNM1351312. Name of Operator  
XTO ENERGY INCORPORATED Contact: STEPHANIE RABADUE8. Lease Name and Well No.  
PERLA NEGRA FED COM 2H3. Address 500 W ILLINOIS STREET SUITE 100  
MIDLAND, TX 797013a. Phone No. (include area code)  
Ph: 432.620.67149. API Well No.  
30-025-42709-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface SESW 440FSL 2060FWL 32.639664 N Lat, 103.515165 W Lon

At top prod interval reported below SESW 1016FSL 2050FWL

At total depth NENW 201FNL 1898FWL

10. Field and Pool, or Exploratory

LEA

11. Sec., T., R., M., or Block and Survey  
or Area Sec 24 T19S R34E Mer NMP12. County or Parish  
LEA13. State  
NM14. Date Spudded  
08/01/201515. Date T.D. Reached  
08/28/201516. Date Completed  
☐ D & A ☒ Ready to Prod.  
10/30/201517. Elevations (DF, KB, RT, GL)\*  
3787 GL18. Total Depth: MD 15271  
TVD 1009019. Plug Back T.D.: MD 15152  
TVD 1009020. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1890		1665		0	0
12.250	9.625 J-55	36.0	0	4080		1185		0	0
8.750	5.500 CYP-110	17.0	0	15271		2115		800	0

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10269	10269						

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8202	11026	11200 TO 15141			PRODUCING
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11200 TO 15141	FRAC WELL IN 14 STAGES FR/11,200-15,141 W/5,095,782LBS 20/40 WHITE SAND, 17,460GALS HCL 10% ACID &

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/31/2015	11/14/2015	24	→	855.0	574.0	301.0			FLOWERS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
25/64	SI		→	855	574	301	671	POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #325531 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Reclamation Date: 5/14/16

JAN 06 2016



## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 29. Disposition of Gas(Sold, used for fuel, vented, etc.)

CAPTURED SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	0	1812			
CASTILE	1813	<del>36270</del> 3270			
YATES	3271	3484			
SEVEN RIVERS	3485	4035			
QUEEN	4036	4722			
DELAWARE	4723	6342			
BRUSHY CANYON	6343	7954			
BONE SPRING	7955	11025			

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #325531 Verified by the BLM Well Information System.

For XTO ENERGY INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by DEBORAH HAM on 12/10/2015 (16DMH0035SE)

Name (please print) STEPHANIE RABADUETitle REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission)

Date 12/04/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*