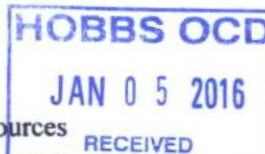


District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



Form C-129  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

NFO Permit No. \_\_\_\_\_  
(For Division Use Only)

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. Applicant Chevron USA Inc.,

whose address is 15 Smith Rd., Midland, TX,

hereby requests an exception to Rule 19.15.18.12 for \_\_\_\_\_ days or until

February 29, Yr 2016, for the following described tank battery (or LACT):

Name of Lease Gramma Ridge CTB Name of Pool \_\_\_\_\_

Location of Battery: Unit Letter B Section 14 Township 24S Range 34E

Number of wells producing into battery 4 See Attachment 30-025-42289 +

B. Based upon oil production of ~300 barrels per day, the estimated \* volume

of gas to be flared is ~250/month MCF; Value \_\_\_\_\_ per day.

C. Name and location of nearest gas gathering facility:

Targa

D. Distance 25miles Estimated cost of connection \_\_\_\_\_

E. This exception is requested for the following reasons: Third party facility is having intermittent compressor trouble at their facility. Gas goes back to sales when compressor comes back on.

### OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Stephen Gwin

Printed Name & Title Stephen Gwin, HES Specialist

E-mail Address stephen.gwin@chevron.com

Date 01/04/2016 Telephone No. 575-263-0427

### OIL CONSERVATION DIVISION

Approved Until 2/29/2016

By Markus Brown

Title Dist Supervisor

Date 1/5/2016

\* Gas-Oil ratio test may be required to verify estimated gas volume.

~~JAN 05 2016~~

JAN 07 2016



# WELL TEST REPORT

Most Recent Well Test

Area HOBBS FMT  
Sub Area HOBBS  
Collection Point GRAMMA RIDGE CTB

WELL NAME	FRA WELLNO MST	DAYTIME	WELL TYPE	Days Since Last Test	DUR(HR S)	OIL/ COND  RATE(B OPH)	WAT CUT (%)	GAS RATE(MC FD)	GOR	WELL STATUS
GRAMMA 14-6H	3002542289	12/5/2015	OP	30	24.00	181.00	67.27	199.00	1.10	ACT
GRAMMA 14-8H	3002542060	12/5/2015	OP	30	24.00	140.00	67.21	180.00	1.29	ACT
GRAMMA 14-1H	3002541811	12/5/2015	OP	30	24.00	50.00	39.76	104.00	2.08	ACT
GRAMMA 14-2H	3002541731	12/5/2015	OP	30	24.00	28.00	48.15	67.00	2.39	ACT