CORRECTED PAGE 1 OF C-105 Submit To Appropriate District Office Form C-105 State of New Mexico Two Conies Revised August 1, 2011 Energy, Minerals and Natural Resources District I 1625 N. French Dr., Hobbs, NM 88240 1. WELL API NO. District II 30-025-42779 811 S. First St., Artesia, NM 88210 Oil Conservation Division Type of Lease 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 STATE ☐ FEE ☐ FED/INDIAN District IV 3. State Oil & Gas Lease No. Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing: 5. Lease Name or Unit Agreement Name Encore M State COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number: 019 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER 8. Name of Operator 9. OGRID 370080 Breitburn Operating LP 10. Address of Operator 11. Pool name or Wildcat 1401 McKinney Street, Suite 2400 WC-025 G-04 S223720I: Devonian Houston, Texas 77010 12.Location Unit Ltr Section Township Range Lot Feet from the N/S Line Feet from the E/W Line County 2070 Surface: 20 225 37E South 760 East Lea BH: 20 228 37E 2070 South East Lea 13. Date Spudded 14. Date T.D. Reached 17. Elevations (DF and RKB. 15. Date Rig Released 16. Date Completed (Ready to Produce) 11/08/2015 RT, GR, etc.) 3371 GR 10/13/2015 10/25/2015 10/28/2015 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run 19. Plug Back Measured Depth 18. Total Measured Depth of Well 7620 7511' No GR/CAL/DEN/NEU/HDIL 22. Producing Interval(s), of this completion - Top, Bottom, Name 7234 - 7358 Devonian 23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 1,260' 13 3/8" 54.5# J-55 17 1/2" 1135 sx 945sx 8 5/8" 32# J-55 4,020 11" Stg 1 760 sx. 7 7/8" 5 1/2" 20# L-80 7,600 Stg 2 1010 sx TUBING RECORD LINER RECORD SACKS CEMENT | SCREEN SIZE BOTTOM SIZE DEPTH SET PACKER SET TOP 2 7/8", 6.5#, L-80 7213' 7213' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC 7234 - 7242, 7244 - 7246, 7296 - 7304, 7346 - 7348, 7353 - 7358. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 60 0.51" holes 7360 Spot 125 gal. acid 7234' - 7358' Acidize w/ 2,000 gal 15% NEFE Hcl acid and 90 ball PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 11/08/2015 Prod. Choke Size Prod'n For Oil - Bhl Gas - MCF Water - Bhl Gas - Oil Ratio Date of Test Hours Tested 11/08/2015 50/64 Test Period Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Flow Tubing Casing Pressure Hour Rate SI 667 I 610 46 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By flared 31. List Attachments Forms C-104 NW, C-102 (logs previously sent)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Date 11/19/2015 Name Shelly Doescher Agent E-mail Address shelly doescher@yahoo.com

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