

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OFFICE
JAN 06 2016
RECEIVED

WELL API NO.
30-025-38477
5. Indicate Type of Lease
STATE FEE X
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well X Gas Well Other

2. Name of Operator
CIMAREX ENERGY CO. OF COLORADO

3. Address of Operator
600 N. MARIENFELD, SUITE 600, MIDLAND, TEXAS 79701

4. Well Location

Unit Letter A : 380 feet from the NORTH line and 380 feet from the EAST line
Section 06 Township 15S Range 38E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,784' - GR

7. Lease Name or Unit Agreement Name

PRINCETON 6 FEE

8. Well Number
001H

9. OGRID Number
162683

10. Pool name or Wildcat
DENTON; WOLFCAMP

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION>

PER CONVERSION RBDMS
TEM RETURN TO TA
PUL CSNG ENVIRO CHG LOC
DOV INT TO PA P&A NR P&A R

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A X
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: WELL PLUGGED AND ABANDONED 12/30/15.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/18/15: SET 5-1/2" CIBP @ 8,760'; CIRC. WELL W/ PXA MUD; PRES. TEST CSG. TO 800# - HELD OK.
12/19/15: PUMP 80 SXS. CMT. @ 8,760'-8,123'; PUMP 25 SXS. CMT. @ 6,816'-6,656'; PUMP 35 SXS. CMT. @ 4,610'; WOC X TAG CMT. @ 4,350'; CUT 5-1/2" CSG. @ 3,800' - NOT FREE; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 1,500#.
12/20/15: PUMP 25 SXS. CMT. @ 3,865' (PER OCD); WOC X TAG CMT. @ 3,605' (OK'D BY OCD); CUT X PULL CSG. @ 3,268'.
12/22/15: PUMP 50 SXS. CMT. @ 3,318'; WOC X TAG CMT. PLUG @ 3,113'.
12/23/15: PUMP 45 SXS. CMT. @ 2,241'; WOC X TAG CMT. PLUG @ 2,079'; PUMP 35 SXS. CMT. @ 670'; WOC.
12/24/15: TAG CMT. PLUG @ 541' (OK'D BY OCD); MIX X CIRC. TO SURF. 20 SXS. CMT. @ 63'-3'.
12/30/15: DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.

Spud Date: MIRU: 12/17/15

Rig Release Date: RDMO: 12/30/15

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE: AGENT

DATE: 01/04/16

Type or print name: DAVID A. EYLER

E-mail address: DEYLER@MILAGRO-RES.COM PHONE: 432.687.3033

For State Use Only

APPROVED BY:  TITLE: Petroleum Specialist DATE: 01/06/2016

Conditions of Approval (if any):

JAN 07 2016

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