Office	State of New M			Form C-103
District I – (575) 393-6161	Energy, Minerals and Nat	tural Resources		ed July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-005-01064	
District III - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ☐ FEE ☒	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	o. State off & das Lease No.	
87505	OFFI AND DEPONDE ON HIELE			
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON WELL		7. Lease Name or Unit Agree	ement Name
DIFFERENT RESERVOIR. USE "APPLIC			DRICKEY OHEEN CAN	DINIT /
PROPOSALS.)	TO STORAGE STREET, STR		8. Well Number 46	DUNII /
	Gas Well Other INJECTIO	MORRS OCD		/
2. Name of Operator	EDITE OPERATION /		9. OGRID Number	
3. Address of Operator	SERVES OPERATING LP	DEC 2 1 2015	240974 10. Pool name or Wildcat	
	8, MIDLAND, TX 79702		CAPROCK; QUEEN	
4. Well Location	o, MIDDAND, 1X 77702	RECEIVED	CH ROCK, QUEEN	
NAME AND SHAPE BOOK STREET, DAY	1000 foot from the NOR		1000 foot from the WI	CCT Line
Unit Letter <u>F</u> :	1980 feet from the NOR		1980 feet from the WI	
Section 15	Township 14S	Range 31E		nty CHAVES
and the second of the second	11. Elevation (Show whether Di	K, KKB, KI, GK, etc.	1	45-1-1-1-1
12 Ch 1 A		VI-4CNI-4	Donorton Other Date	
12. Check A	ppropriate Box to Indicate 1	Nature of Notice,	Report or Other Data	
NOTICE OF IN	TENTION TO:	F-PFRMI	TTING <swd inje<="" td=""><td>ECTION&gt;</td></swd>	ECTION>
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🛛	F CONVER		-011014
TEMPORARILY ABANDON	CHANGE PLANS	CONTRACTOR		
PULL OR ALTER CASING	MULTIPLE COMPL	KETUKN		
DOWNHOLE COMMINGLE		CSNG_	ENVIROCHG L	
CLOSED-LOOP SYSTEM		INT TO P	A P&A NR P&A	R
OTHER:		OTHER:	THE STATE OF THE S	1.1
	eted operations. (Clearly state all		d give pertinent dates, including	estimated date
	k). SEE RULE 19.15.7.14 NMA			
proposed completion or reco		The second secon		3
See attached P&A procedure alor	ng with current and proposed wel	lbore diagrams.		
	,			
Spud Date:	Rig Release D	Date:		
Spud Date:	Rig Release D	Date:		
Spud Date:	Rig Release D	Date:		
			ge and belief.	
Spud Date:  I hereby certify that the information a			ge and belief.	
I hereby certify that the information a	bove is true and complete to the	best of my knowledg		
	bove is true and complete to the			2015
I hereby certify that the information a	bove is true and complete to the	best of my knowledg	ORDINATOR_DATE_12/17/2	2000 St. 200
I hereby certify that the information a  SIGNATURE LAUR  Type or print nameLAUR	bove is true and complete to the	best of my knowledg	ORDINATOR_DATE_12/17/2	2000 St. 200
I hereby certify that the information a	Dove is true and complete to the	best of my knowledge COMPLIANCE COC ress: _lpina@legacy	ORDINATOR DATE 12/17/2 Plp.com PHONE: 432	-689-5200
I hereby certify that the information a  SIGNATURE LAUR  Type or print name LAUR  For State Use Only	Dove is true and complete to the	best of my knowledge COMPLIANCE COC ress: _lpina@legacy	ORDINATOR DATE 12/17/2 Plp.com PHONE: 432	-689-5200
I hereby certify that the information a  SIGNATURE LAUR  Type or print nameLAUR	Dove is true and complete to the	best of my knowledg	DRDINATOR DATE 12/17/2 Plp.com PHONE: 432	-689-5200

JAN 97 2016

## Drickey Queen Unit #46 API: 30-005-01064 Chavez County, New Mexico 12/16/2015

## **Proposed P&A Procedure**

1. MIRU. POH with tubing and packer.

- 2. RIH and set CICR @ 2850'. Pump 20 sacks cement into Queen open hole and cap CICR with 100 of cement. 255x cmt. Pressure test CSq.
- 3. Circulate minimum 9.5 ppg P&A mud to 1000'.

4. TOOH. Perforate at 2170'.

RIH with PKR to 2050'. Pump into perf @ 2170' w/ minimum 40 sx cement. WOC, POOH w/packer, RIH w/ opened ended tubing and tag TOC at/above 2070'.

6. TOOH. Perforate at 1325'.

- 7. RIH with PKR to 1150'. Pump into perf @ 1325' w/ minimum 50 sx cement. WOC, POOH w/packer, RIH w/ opened ended tubing and tag TOC at/above 1175'. Circulate P&A mud to surface.
- 8. TOOH Perforate at 200'.
- 9. Circulate cement from 200' to surface inside and out.
- 10. WOC, top off casing, remove WH, set P&A marker, clean and reclaim location.

John Saenz

## Legacy Reserves, LP DATE: 8-Apr-14 BY: MWM FIELD: Caprock **Drickey Queen Sand Unit** WELL: LEASE/UNIT: **New Mexico** COUNTY: Chaves STATE: Location: 1980' FNL & 1980' FWL, Sec 15F, T14S, R31E KB = 4268' SPUD: 6/54 COMP: 6/54 GL = 4,257'**CURRENT STATUS: SI Injector** API = 30-005-01064 Original Well Name: N. G. Penrose, Inc. Zimmerman #2 Surface Plug, 200' perf and circulate cmt No surface casing run 200 8-5/8" mudded in 12-1/4" hole at 1275' and pulled. 8" hole below 1275' T-Anhy @ 1228' T-Salt @ 1347' B-Salt @ 1965' T-Yates @ 2120 T-Queen @ 2897' 1175 Top Anhy plug 1325 2070 Top Yates plug 2170 Calc'd TOC at 2268' w/enlargement=15%, yld=1.26 ft3/sk, 8-1/2" hole 2750 Top of Queen Plug CICR at 2850' w/ 100' cmt on top and 20 sx below 7", 20# @ 2893' w/125 sx Top of Queen @ 2897': Queen Open Hole: 2897' - 2914' (6-54)

PBTD - 2914' TD - 2914'

Legacy Reserves, LP DATE: 8-Apr-14 Caprock MWM FIELD: BY: LEASE/UNIT: **Drickey Queen Sand Unit** WELL: 46 COUNTY: Chaves STATE: **New Mexico** Location: 1980' FNL & 1980' FWL, Sec 15F, T14S, R31E KB = 4268' SPUD: 6/54 COMP: 6/54 GL = 4,257' CURRENT STATUS: SI Injector API = 30-005-01064 Original Well Name: N. G. Penrose, Inc. Zimmerman #2 No surface casing run 8-5/8" mudded in 12-1/4" hole at 1275' and pulled. 8" hole below 1275' T-Anhy @ 1228' T-Salt @ 1347' B-Salt @ 1965' T-Yates @ 2120 T-Queen @ 2897' 2-3/8" J-55 IPC tbg (93 jts) @ 2865' +-Calc'd TOC at 2268' w/enlargement=15%, yld=1.26 ft3/sk, 8-1/2" hole 7", 20# @ 2893' w/125 sx Top of Queen @ 2897': Queen Open Hole: 2897' - 2914' (6-54) PBTD - 2914' TD - 2914'