Submit 1 Copy To Appropriate District Office			State of New Mexico			Form C-103			
District I – (575) 393-6161 Energy, N 1625 N. French Dr., Hobbs, NM 88240			inerals and Natural Resources		WELL API	NO.	Revised July 18, 2013		
011 3. 1 list St., Altesia, 1444 60210			NSERVATION DIVISION		30-025 5. Indicate		se		
	trict III – (505) 334-6178 1220 South St. Francis Dr.				STA	TE 🔳	FEE		
<u>District IV</u> – (50 1220 S. St. Fran 87505	Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505				6. State Oil	& Gas Leas	e No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					7. Lease Na	me or Unit	Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						Gem 36 State Com /			
1. Type of Well: Oil Well Gas Well Other					8. Well Nur		(/		
2. Name of Operator EOG Resources, Inc.						9. OGRID Number 7377			
3. Address of Operator P.O. Box 2267 Midland, TX 79702						10. Pool name or Wildcat *WC-025 G-09 S253236A; Upper Wolfcamp			
4. Well Loca			RE	CEIVED		-09 5253236	SA; Upper Wolfcamp		
Unit Letter A : 220 feet from the North line and 310 feet from the line									
Sect	tion 36	* O THIOTHP		nge 32E	NMPM	Cour	nty Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3432' GR									
12. Charle Ammonisto Dou to Indicate Notice Powert or Other Date									
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data									
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING									
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A									
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE									
CLOSED-LO	OP SYSTEM		_				_		
OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date									
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of									
proposed completion or recompletion.									
12/08/15 TD at 17095'. MD. 12/10/15 Ran 141 jts 5", 23.2 #, HCP110 NSCC casing from 10483 - 17095'.									
Ran 237 jts 5-1/2", 23 #, HCP110 JFE Bear casing to 10481'.									
Cement lead w/ 681 sx 25:75 Class H, 14.5 ppg, 1.38 CFS yield. TOC TBD. Released rig.									
Spud Date:	11/18/15	Pi.	g Release Da	te: 12/10/15					
Spud Date.	11/10/13	Kig	Kelease Da	12/10/10					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
SIGNATURE	Stan W.	TI	TLE_Regi	ulatory Analys	st	DATE_	12/11/2015		
Type or print r	name Stan Wagn	er E-	mail address			PHONE:	432-686-3689		
For State Use Only							/ /		
APPROVED BY: TITLE Petroleum Engineer DATE /2/17/1							12/17/15		
Conditions of	Approval (if any):	1							