

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-42059 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name GRAMMA RIDGE 14 24 34 6. Well Number: 5H <div style="text-align: right; color: blue; font-weight: bold;">HOBBS OCD</div> <div style="text-align: right; color: blue; font-weight: bold;">DEC 21 2015</div>					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						8. Name of Operator CHEVRON U.S.A. INC. 9. OGRID 4323 10. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705 11. Pool name or Wildcat RED HILLS; BONE SPRING, NORTH (96434) <div style="text-align: right; color: blue; font-weight: bold;">RECEIVED</div>					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	C	14	24S	34E		330	NORTH	2310	WEST	LEA	
BH:	N	14	24S	34E		280	SOUTH	2649 1989	WEST	LEA	
13. Date Spudded 06/26/2015		14. Date T.D. Reached 07/24/2015		15. Date Rig Released 08/27/2015		16. Date Completed (Ready to Produce) 08/13/2015		17. Elevations (DF and RKB, RT, GR, etc.) 3500'			
18. Total Measured Depth of Well 13,995'			19. Plug Back Measured Depth 13,933'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CCL/GR			
22. Producing Interval(s), of this completion - Top, Bottom, Name 9690 - 13,800' BONE SPRING, NORTH											

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	48#	1,190'	17.5	1285 SX	N/A
9.625	40#	5,364'	12.25	1810 SX	N/A
5.5	20#	13,979'	8.75	2005 SX	N/A

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8825'	

26. Perforation record (interval, size, and number) 9690-13,800' (SEE ATTACHED WELLBORE DIAGRAM FOR ALL INTERVALS)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9690 - 13,800</td> <td>FRAC W/CLEAN VOLUME - 5,690,328 GALS</td> </tr> <tr> <td> </td> <td>TOTAL PROPPANT - 4,671,636 LBS</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9690 - 13,800	FRAC W/CLEAN VOLUME - 5,690,328 GALS		TOTAL PROPPANT - 4,671,636 LBS
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28. PRODUCTION							
Date First Production 09/01/2015		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING				Well Status (<i>Prod. or Shut-in</i>) PRODUCING	
Date of Test 09/22/2015	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 523	Gas - MCF 824	Water - Bbl. 1728	Gas - Oil Ratio 1652
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD						30. Test Witnessed By	
31. List Attachments DIRECTIONAL SURVEY, SUMMARY REPORT, TBG SUMMARY, WELLBORE DIAGRAM							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude KZ NAD 1927 1983 </div> <div style="text-align: right; margin-top: 10px;"> <div style="color: blue; font-weight: bold; font-size: 2em;">JAN 08 2016</div> <div style="color: blue; font-weight: bold; font-size: 2em;">hm</div> </div>							

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Denise Pinkerton

Printed

Name DENISE PINKERTON

Title Regulatory Specialist

Date: 12/15/2015

E-mail Address leakejd@chevron.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
		T. Canyon	T. Ojo Alamo	T. Penn A"
			T. Kirtland	T. Penn. "B"
		T. Atoka	T. Fruitland	T. Penn. "C"
Lamar	5458	T. Miss	T. Pictured Cliffs	T. Penn. "D"
Bell Canyon	5568	T. Devonian	T. Cliff House	T. Leadville
Cherry Canyon	6401	T. Silurian	T. Menefee	T. Madison
Brushy Canyon	7833	T. Montoya	T. Point Lookout	T. Elbert
Bn Spr	9263	T. Simpson	T. Mancos	T. McCracken
Avalon	9296	T. McKee	T. Gallup	T. Ignacio Otzte
		T. Ellenburger	Base Greenhorn	T. Granite
		T. Gr. Wash	T. Dakota	
		T. Delaware Sand	T. Morrison	
		T. Bone Springs	T. Todilto	
		T.	T. Entrada	
		T.	T. Wingate	
		T.	T. Chinle	
		T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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5458	5567		Lime - Shale					
5568	6400		Sand/Shale					
6401	7832		Sand/Shale					
7833	9262		Sand/Shale					
9263	9295		Limestone					
9296	TD		Shale					