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NMMM94480X 1. Type of Well Gas Well Other JAN 1 1 2016 8. Well Name and No. GALCHO UNIT 20H 2. Name of Operator DEVON ENERGY PRODUCTION CO EMail: megan.morave@dvn.com 9. API Well No. 30-025-41978-00-X1 9. API Well No. 30-025-41978-00-X1 3a. Address 3b. Those No. (include area code) DKLAHOMA CITY, OK 73102 10. Field and Pool, or Exploratory OJO CHISO 4. Location of Well (Forange, Sec. T., R. M. or Survey Description) 11. County or Parish, and State Sec 29 T22S R34E SESW 0200FSL 1500FWL 32.355420 N Lat, 103.492146 W Lon 10. Field and Pool, or Exploratory OJO CHISO 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATUR Interface Image: Subsequent Report Acticize Deepen Image: Subsequent Report Casing Repair New Construction Reclamas. Image: Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Image: Subsequent Report Change Plans Plug and Abandon Water Disposal 13. Describe Proposed or Complete Operation. (Identy state all be performed or provide the Bond No. on file with State BLMBIA. Required and the vertical depth of all performed or to higher with State BLMBIA. Required and the vertical depth of all performed or to higher with State BLMBIA. Required and the vertical depth of all performed or to higher with State BLMBIA. Required and the vertical depth of all peritemen	nd/or N
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33 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-552-3622 OJO CHISO 4. Location of Well (Foolage, Sec., T. R. M. or Survey Description) II. Country or Parish, and State LEA COUNTY, NM Sec 29 T22S R34E SESW 0200FSL 1500FWL 32.355420 N Lat, 103.492146 W Lon II. Country or Parish, and State LEA COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATUR FORMUTING SWD PATA WT TO PA ENVIRO 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration If the proposal is to deep directionally or recomplete horizontally give subsurface locations and measured and true vertical defths of all pertinent markers an Attach the Bond under which the work will be performed or provide the Bond No. on file with BUMBIA. Required subsequent reports shall be file to gravity or recompleted. Final Abandonment Notice (9/4/15) Spud @ 19:30. TD 17-1/2? hole @ 1688?. Plugging surface hole as follows: test lines to 3000 psi, OK, first crit balanced plug wi 1770 sx CIC, yid 1.35 cu ft/sk. TOC @ 997, btm @ 1502. (9/4/15) Spud @ 19:30. TD 17-1/2? hole @ 1688?. Plugging surface hole as follows: test lines to 3000 psi, OK, first crit balanced plug wi 1770 sx CIC, yid 1.35 cu ft/sk. TOC @ 997, btm @ 1502. (9/4/15) Spud @ 19:30. TD 17-1/2? hole @ 1688?. Plugging surface hole as follows: test lines to 3000 psi, OK, first crit balanced plug wi 1770 sx CIC, yid 1.35 cu ft/sk. TOC @ 997, btm @ 1502. (1882: Disp wi 13 bib FW, full returns. Test line to 3000 psi, OK. Crit 2rd balanced plug wi 1589 sx CIC, yid 1.35 cu ft/sk. TOC @ 997, btm @ 1507. Test line to 3000 psi, OK. Crit 2	
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14. I hereby certify that the foregoing is true and correct. Electronic Submission #318600 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP. sent to the Hobbs	
Committed to AFMSS for processing by LINDA JIMENEZ on 10/06/2015 (15CRW0084SE) Name(Printed/Typed) MEGAN MORAVEC Title REGULATORY ANALYST	
Signature (Electronic Submission) Date 10/05/2015	
Accepted for Record THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
	6-1
Approved By America Conductions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	
** BLM REVISED **	United
MARIAN	United
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